

# FILE NOTATIONS

Entered in NED File .....  
 Section Map Planned .....  
 Card Indexed .....  
 .....

Checked by Chief .....  
 Approval Letter .....  
 Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed *B-2-22* .....

Location Inspected .....

U..... WW..... TA.....

Bond released

W..... OS..... PA.....

State or Fee Land .....

## LOGS FILED

Driller's Log.....

Electric Logs (No.) .....

E..... I..... Decl I Lat..... GR-N..... Micro.....

WIC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk.  
and Survey or Area

12. County or Parrish 13. State

Duchesne, Utah

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☒Gas  
Well ☐

Other

Single  
Zone ☒Multiple  
Zone ☐

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

P. O. Box 2619 Casper, Wyoming 82601

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

2103' FNL and 2169' FEL (SW/NE)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office\* Neola, Utah

5 mi South-II 121, 3 mi West, 2 mi North, 1-1/4 mi West to Loc

15. Distance from proposed\*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

471'

16. No. of acres in lease

130

17. No. of acres assigned  
to this well

640

18. Distance from proposed location\*

to nearest well, drilling, completed,

or applied for, on this lease, ft.

None in Sec 21

19. Proposed depth

14,200'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5867 Ungraded Ground

22. Approx. date work will start\*

Upon Approval

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"	94#	30'	Cement to bottom of cellar
13-3/4"	10-3/4"	40.5#	2600'	Cement to bottom of cellar
9-7/8"	7-5/8"	29.7 S-95 + P-110	11,500'	Cement lower 4000'
6-3/4"	5-1/2"	20# P-110	11,000 to TD	Cement all of liner

Propose to drill 14,200' Test of the Green River &amp; Wasatch

BOP - Hydraulically actuated double gate and bag type preventers in conjunction  
w/ rotating head from 2600' to 11,500'.Hydraulically actuated Series 1500 single gate, double gate and bag type  
preventers in conjunction w/ rotating head from 11,500' to TD.

Mud - Fresh water, low solids, non-dispersed from surface to TD.

Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic  
choke, and gas detector will be utilized.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY

L. M. WILSON

Signed

L. M. Wilson

Title

Area Production Manager

Date

June 13, 1972

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

cc: Chevron Oil Co. - Denver

Shell Oil Co. - Denver

Mobil Oil Co. - Oklahoma

City

\*See Instructions On Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk.  
and Survey or Area

21-1S-2W

12. County or Parish 13. State

Duchesne, Utah

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☒Gas  
Well ☐

Other

Single  
Zone ☒Multiple  
Zone ☐

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

P. O. Box 2619 Casper, Wyoming 82601

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

2103' FNL and 2169' FEL (SW/NE)

SW/NE

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office\* Neola, Utah

5 mi South-H 121, 3 mi West, 2 mi North, 1-1/4 mi West to Loc

15. Distance from proposed\*  
location to nearest  
property or lease line, ft.  
(Also to nearest drig. line, if any)

471'

16. No. of acres in lease

130

17. No. of acres assigned  
to this well

640

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

None in Sec 21

19. Proposed depth

14,200'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5867 Ungraded Ground

22. Approx. date work will start\*

Upon Approval

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w/ rotating head from 2600' to 11,500'.Hydraulically actuated Series 1500 single gate, double gate and bag type  
preventers in conjunction w/ rotating head from 11,500' to TD.

Mud - Fresh water, low solids, non-dispersed from surface to TD.

Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic  
choke, and gas detector will be utilized.

131-14

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

L. M. Wilson

Title

Area Production Manager

Date

June 13, 1972

(This space for Federal or State office use)

Permit No.

43-013-30130

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

cc: Chevron Oil Co. - Denver

Shell Oil Co. - Denver

Mobil Oil Co. - Oklahoma City

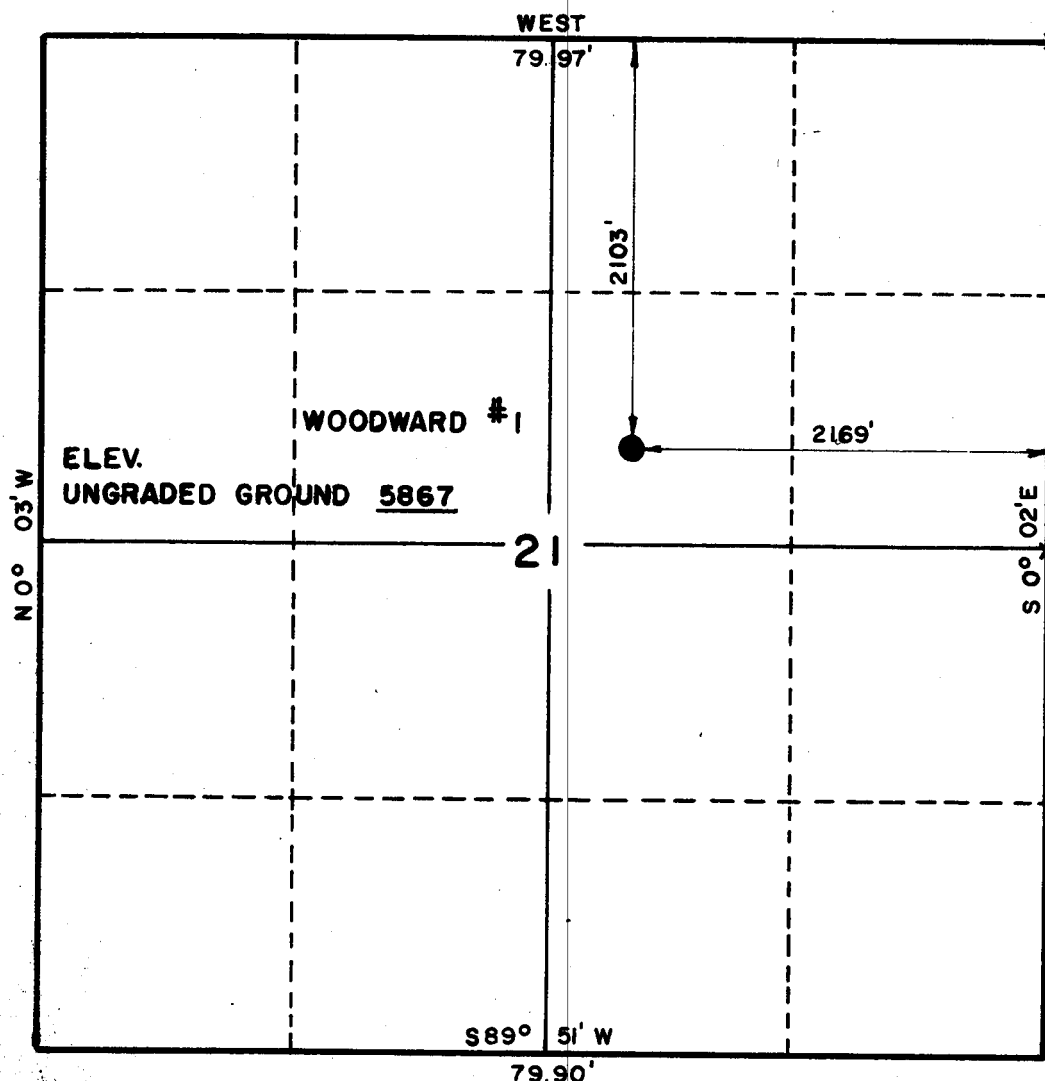
\*See Instructions On Reverse Side

T1S, R2W, U.S.M.

PROJECT

GULF OIL COMPANY

WELL LOCATION AS SHOWN IN THE  
S 1/2 NE 1/4 SECTION 21, T1S, R2W,  
U.S.M. DUCHESNE COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF

*Gene Stewart*

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 3154  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

X = Section Corners Located

SCALE 1" = 1000'	DATE 9 June 1972
PARTY G.S., M.S., & S.S.	REFERENCES GLO Plat
WEATHER Fair & Warm	FILE Gulf



June 16, 1972

Gulf Oil Corporation  
Box 2619  
Casper, Wyoming 82601

Re: Well No. Woodward #1  
Sec. 21, T. 1 S, R. 2 W,  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30130.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

## OIL &amp; GAS CONSERVATION COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. -----	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
2. NAME OF OPERATOR Gulf Oil Corporation						7. UNIT AGREEMENT NAME -----	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82601						8. FARM OR LEASE NAME Woodward	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2103' FNL and 2169' FEL (SW NE) At top prod. interval reported below same At total depth same						9. WELL NO. 1	
14. PERMIT NO. 43-013-30130 DATE ISSUED						10. FIELD AND POOL, OR WILDCAT Bluebell	
15. DATE SPUDDED 7/22/72 16. DATE T.D. REACHED 10/29/72 17. DATE COMPL. (Ready to prod.) 12/2/72						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 21-1S-2W	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5887' KB & 5867' Grnd						12. COUNTY OR PARISH Duchesne	
19. ELEV. CASINGHEAD -----						13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 14,650' 21. PLUG, BACK T.D., MD & TVD 14,608' 22. IF MULTIPLE COMPL., HOW MANY* -----						23. INTERVALS DRILLED BY surface to TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,246 - 14,578' - Wasatch						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN See back side						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
20"	94#	30'	30"	to surface	None		
10-3/4"	40.5#	2846'	13-3/4"	845 sx	None		
7-5/8"	29.7#	11,486'	9-7/8"	750 sx	None		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
5-1/2"	11,008'	14,646'	550 sx	---	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	11,123'	10,949'
					2-1/16"	5,965'	None (Heat String)
31. PERFORATION RECORD (Interval, size and number) See attached				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				12,246-14,578'	30,000 gal 15% HCl acid		
33.* PRODUCTION							
DATE FIRST PRODUCTION 11/24/72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/2/72	HOURS TESTED 7	CHOKE SIZE 21/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 725	GAS—MCF. 546	WATER—BBL. 0	GAS-OIL RATIO 754
FLOW. TUBING PRESS. 2940#	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE →	OIL—BBL. 2,486	GAS—MCF. 1,873	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 45.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for lease fuel & sales to Gary Operating Co.						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs per item 26							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED L. M. Wilson		TITLE Area Production Manager				DATE December 18, 1972	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: See back side

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORREL INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
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No DST's or CORES

## 38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Top Green River	6613	6613
Top Lower Green River	10,020	10,020
Top Wasatch	11,212	11,212

26 - Logs

Compensated Neutron Formation Density  
Borehole Compensated Sonic Log - Gamma Ray  
Compensated Formation Density Log  
Dual Induction - Laterlog

cc: Chevron Oil Co. - P. O. Box 599, Denver, Colorado 80201

Shell Oil Co. - 1700 Broadway, Denver, Colorado 80202

# 31 - Perforations Continued

14,573'-78'	14,534'-35'	14,523'-24'	14,511'-12'
14,460'-61'	14,456'-57'	14,443'-44'	14,427'-28'
14,382'-84'	14,354'-56'	14,288'-301'	14,237'-38'
14,197'-99'	14,051'-52'	14,046'-47'	14,009'-11'
13,951'-53'	13,711'-13'	13,689'-73'	14,014'-15'
13,659'-63'	13,606'-08'	13,507'-08'	13,463'-65'
13,456'-57'	13,424'-26'	13,357'-59'	13,284'-86'
13,204'-06'	13,181'-83'	13,138'-42'	13,128'-29'
13,116'-18'	13,025'-27'	12,973'-74'	12,965'-67'
12,945'-52'	12,928'-30'	12,915'-16'	12,856'-62'
12,836'-39'	12,815'-17'	12,459'-61'	12,441'-42'
12,798'-807'	12,726'-30'	12,653'-63'	12,635'-36'
12,577'-78'	12,571'-74'	12,550'-51'	12,515'-17'
12,431'-33'	12,695'-99'	12,675'-78'	12,501'-08'
12,246'-53'			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE 0-115615  
LEASE NUMBER \_\_\_\_\_  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**  
**CORRECTED**

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1972.

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed R. C. [Signature]

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 21	1S	2W	1-21A2	-	-		-		-	Dr1g 3,230 8/1/72  Spudded 6 PM 7-22-72 20" conductor pipe set and cmt'd 30' below GL 10-3/4" csg to 2,846' cmt'd w/1,145 sx
<p>3 - USGS, SLC 2 - Utah Oil &amp; Gas Cons. Comm. 2 - File 1 - O.C. 2 - Chevron Oil, Denver 1 - Shell Oil, Denver 1 - M. F. Bearly 1 - F. S. Godbold</p> <p>NOTE: REPORTS FORMERLY FILED ON OGCC-4 in error</p> <p>Woodward/Federal 1-21A2</p>										

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER 0-115615  
UNIT \_\_\_\_\_

# LESSEE'S MONTHLY REPORT OF OPERATIONS

C O R R E C T E D

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 19 72

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed [Signature]

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 21	1S	2W	1-21A2 -	-	-	-	-	-	-	TD 9,957' 9/1 DRLG
<p>2 - U.S.G.S., SLC 2 - Utah Oil &amp; Gas Cons. Comm. 2 - File 1 - O.C. 2 - Chevron Oil, Denver 1 - Shell Oil, Denver 1 - M. F. Bearly 1 - F. S. Godbold</p>										
										Woodward/Federal 1-21A2

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER 0-115615  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**  
CORRECTED

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1972,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed [Signature]

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 21	1S	2W	1-21A2	-	-		-		-	TD 12,513' Drlg 10/1  7-5/8" csg set at 11,485.78' cmt'd w/750 SX
<p>2 - U.S.G.S., SLC 2 - Utah Oil &amp; Gas Cons. Comm. 1 - O.C. 1 - Shell Oil Co., Denver 2 - Chevron Oil Co., Denver 1 - M. F. Bearly 1 - F. S. Godbold</p>										
										Woodward/Federal 1-21A2

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STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
State Capitol Building  
Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Duchesne Field or Lease Woodward Lease Bluebell Field

The following is a correct report of operations and production (including drilling and producing wells) for

November, 1972

Agent's address P.O. Box 2619

Company Gulf Oil Corporation

Casper, Wyoming 82601

Signed R. O. Charles

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat. ☒

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)									
SW NE 21	1S	2W	1-21A2	SI	3,262	None	2,479	First production 11/24/72 S.I. 11/30/72 - Produced 4 days									
TD 14,650' PBTD 14,608' Set model D packer at 10,970' tubing set at 11,123' Perforated 14,573-578', 14,584- 535', 14,582-24', 14,511-12', 14,460-61', 14,456-57', 14,443-44', 14,427-28', 14,382-84', 14,354-356', 14,288- 301', 14,287-238', 14,197-199', 14,051-052', 14,046-47', 14,009-11', 13,951-53', 13,711-713', 13,689-673', 14,014- 015', 13,659-663', 13,606-608', 13,507-508', 13,463-465', 13,456-457', 13,424-426', 13,357-359', 13,284-286', 13,204- 206', 13,181-183', 13,138-142', 13,128-129', 13,116-118', 13,025-027', 12,973-974', 12,965-967', 12,945-952', 12,928- 930', 12,915-916', 12,856-862', 12,836-839', 12,815-817', 12,459-461', 12,441-442', 12,798-807', 12,726-730', 12,653- 663', 12,635-636', 12,577-578', 12,571-574', 12,550-551', 12,515-517', 12,431-433', 12,695-699', 12,675-678', 12,501- 508', 12,246-253. Placed well on production for 4 days then acidized w/30,000 gal. 15% HCL. Flowed 5½ hrs and SI no tank room								<p style="text-align: center;">GAS SUMMARY</p> <table><tr><td>Total Production</td><td>2,479 MCF</td></tr><tr><td>Lease Use</td><td>300 MCF</td></tr><tr><td>Flared</td><td>2,179 MCF</td></tr></table> <p style="text-align: center;">CUMULATIVE PRODUCTION</p> <table><tr><td>3,262 BO</td><td>2,479 MCF</td><td>0 BW</td></tr></table>	Total Production	2,479 MCF	Lease Use	300 MCF	Flared	2,179 MCF	3,262 BO	2,479 MCF	0 BW
Total Production	2,479 MCF																
Lease Use	300 MCF																
Flared	2,179 MCF																
3,262 BO	2,479 MCF	0 BW															
2 - Utah Oil & Gas Cons. Comm. 2 - File 1 - O.C. 2 - Chevron Oil, Denver 1 - Shell Oil, Denver 1 - M. F. Bearly								Woodward 1-21A2									

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 0-115615
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82601		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2103' FNL & 2169' FEL (SW NE)		8. FARM OR LEASE NAME Woodward /Federal
14. PERMIT NO.		9. WELL NO. 1-21A2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5887' KB		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21-1S-2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
XXXXXX ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to treat well in accordance with attached schedule.

Request permission to flare acid gas for a maximum of 48 hours after treatment.

*Approval Contingent upon 21.5 GS. Approval also*

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE JAN 6 1975

BY C.B. Feight

18. I hereby certify that the foregoing is true and correct

SIGNED F. S. Godbold

TITLE Project Engineer

DATE December 23, 1974

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Woodward Federal No. 1-21A2

Proposed Scale Removal Treatment

1. R.U. Byron Jackson, pressure test lines to 6000psi, pressure annulus to 1500psi, as back up. Acidize at 5BPM (max.) with an estimate 4000 psi surface treating pressure (500 HHP) as follows:

a. 500 gals 15% HCl containing 20 gals X-6 scale inhibitor, 1.5 gals C-15 inhibitor, 1.5 gals G-10 friction reducer, and 1.5 gals J-22 non-emulsifier.

b. 3000 gal formation water containing 9 gals J-22 and 9 gals G-10, and 9 gals X-6.

c. 1000 gal 15% HCl containing 3 gals C-15, 3 gals G-10, 3 gals J-22, and 3 gals X-6.

d. Slug for diversion w/ 250 # Divert II (Benzoic acid flakes) in last 4 Bbls acid.

e. Repeat steps 1a thru 1d.

f. " " " " "

g. " " " " "

h. " " " " "

i. " " " " "

j. " " " " "

k. " " " " 1c

l. Flush to perforations w/ approx 5400 gal formation water containing 3 gals/1000 gal G-10 and 1 gal X-6 in first 1000 gals flush. Hold injection rate constant @ approx 5BPM throughout the treatment. Do not heat the treatment fluids.

2. Shut in overnight.

3. Open well and flowback to clean up and test.

4. Place well back on production.

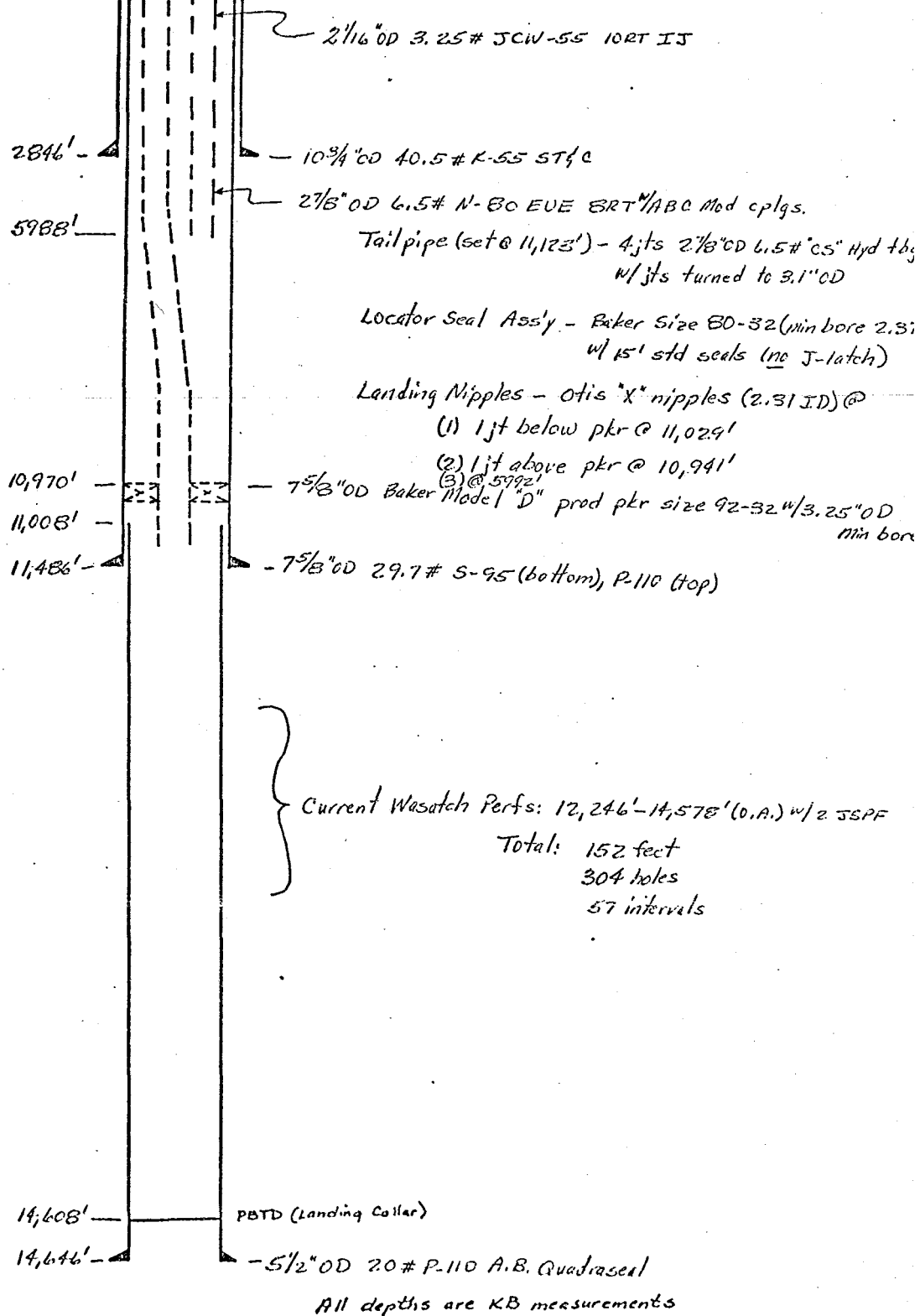
78 B

app'd [Signature], date 12-16-77; app'd [Signature], date 12/17/77

CC: JBB(2), LPW, FSG, RP, OES, CA, MFB(2), Well File, JDR (orig.)

Woodward Federal No. 1-21A2

H = 23' KB to GL (KB = 5857')



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <b>0-115615</b>
2. NAME OF OPERATOR <b>Gulf Oil Corporation</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME *****
3. ADDRESS OF OPERATOR <b>P. O. Box 2619; Casper, Wyoming 82601</b>		7. UNIT AGREEMENT NAME *****
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>2103' FNL &amp; 2169' FEL (SW NE)</b>		8. FARM OR LEASE NAME <b>Woodward/Federal</b>
14. PERMIT NO.		9. WELL NO. <b>1-21A2</b>
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <b>5887' KB</b>		10. FIELD AND POOL, OR WILDCAT <b>Bluebell</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>21-1S-2W</b>
		12. COUNTY OR PARISH <b>Duchesne</b>
		13. STATE <b>Utah</b>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐~~SHOOTING OR ACIDIZING~~ ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Treated well Perfs - 12,246 - 14,578' per attached report**

**Work started and completed 1-8-75**

**Prod. before 615 BOPD, 6 BWPD, flowing 32/64" ck, 200# FTP**

**Prod. after 998 BOPD, 15 BWPD, flowing 30/64" ck, 500# FTP**

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY  
**F. S. GODBOLD III**

SIGNED **F. S. Godbold III**

TITLE **Project Engineer**

DATE **January 17, 1975**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CC **Shell Oil Co. - Box 2463 - Houston, Texas 77001 and Chevron Oil Co. - Box 599 - Denver, Colorado 80201**

\*See Instructions on Reverse Side

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1975

A. F. E.

89351

LEASE AND WELL

Woodward Federal 1-21A2

1/16/75 REMOVE SCALE DEPOSITION AND STIMULATE. AFE 89351. On 1/8/75, RU BJ. Press tested lines to 6000#, press. ann to 1500#. Acidized as follows: 500 gals 15% HCl containing 20 gals X-6 scale inhibitor, 1.5 gals J-22 non-emulsifier, 1.5 gals G-10 friction reducer and 1.5 gals. C-15 inhibitor; 3000 gals formation water w/9 gals J-22, 9 gals G-10, and 9 gals X-6; 1000 gals 15% HCl w/ 3 gals G-15, 3 gals G-10, 3 gals J-22, and 3 gals X-6; slugged for diversion w/350# Divert II (benzoic acid flakes) stages 1 & 2 450# States 3 & 4, and 350# stages 5-7. Flushed to perfs w/approx. 5900 gals formation wtr w/ 3 gals/1000 gals G-10 and 1 gal/1000 gals in first 1000 gals of flush. Max press 3050#. Max rate 7 BPM, min rate 4 BPM. Poor diversion at 5 PBM so increased to 6.5 BPM then got diversion and good kicks. ISIP 600#, 5 min SIP 0#. On 1/15/75 well flowed 998 BO, 15 BW, 24 hrs, 30/64" ck, 500# FTP. Prior to treatment, well flowed 615 BO, 6 BW, 24 hrs, 32/64" ck, 200# FTP. DROP.

Woodward Federal No. 1-21A2

Proposed Scale Removal Treatment

1. R.U. Byron Jackson, pressure test lines to 6000psi, pressure annulus to 1500psi, as back up. Acidize at 5BPM (max.) with an estimated 4000 psi surface treating pressure (500 HHP) as follows:

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b. 3000 gal formation water containing <sup>and 9 gals X-6,</sup> 9 gals J-22 and 9 gals G-10.

c. 1000 gal 15% HCl containing 3 gals C-15, 3 gals G-10, 3 gals J-22, and 3 gals X-6.

d. Slug for diversion w/ 250 # Divert II (Benzoic acid flakes) in last 4 Bbls acid.

e. Repeat steps 1a thru 1d.

f. " " " " "

g. " " " " "

h. " " " " "

i. " " " " "

j. " " " " "

k. " " " " 1c

l. Flush to perforations w/ approx 5900 gal formation water containing 3 gals/1000 gal G-10 and 1 gal X-6 in first 1000 gals flush. Hold injection rate constant @ approx 5BPM throughout the treatment. Do not heat the treatment fluids.

2. Shut in overnight.

3. Open well and flowback to clean up and test.

4. Place well back on production.

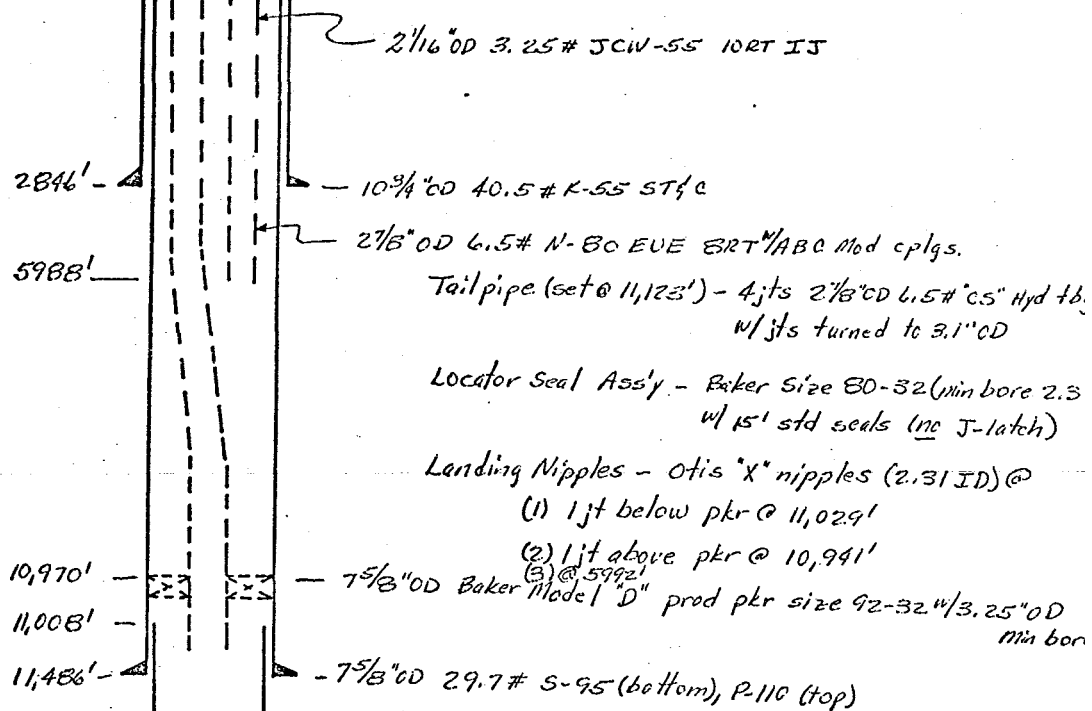
78 H

app'd [Signature], date 12-16-74, app'd [Signature], date 12/17/74

CC: JBB(2), LPN, FSG, RP, OES, CA, MFB(2), Well File, JDR (orig)

Woodward Federal No. 1-21A2

H = 23' KB to GL (KB = 5887')



Current Wasatch Perfs: 12,246' - 14,578' (O.A.) w/ 2 JSPF

Total: 152 feet  
304 holes  
57 intervals

14,608' - PSTD (Landing Collar)

14,646' - 5 1/2" OD 20# P-110 A.B. Quadraseal

All depths are KB measurements

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

0-115615

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-----

7. UNIT AGREEMENT NAME

-----

8. FARM OR LEASE NAME

Woodward/Federal

9. WELL NO.

1-21A2

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

21-1S-2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2103' FNL &amp; 2169' FEL (SW NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5887' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐~~XXXXXXXXXX~~ ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Treated well Perfs - 12,246 - 14,578' per attached report

Work started and completed 1-8-75.

Prod. before 615 BOPD, 6 BWPD, flowing 32/64" ck, 200# FTP

Prod. after 998 BOPD, 15 BWPD, flowing 30/64" ck, 500# FTP

18. I hereby certify that the foregoing is true and correct

SIGNED

F. S. Godbold III

TITLE Project Engineer

DATE January 17, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CC Shell Oil Co. - Box 2463 - Houston, Texas 77001 and Chevron Oil Co. - Box 599 -

\*See Instructions on Reverse Side

Denver, Colorado 80201



Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1975

A. F. E.

89351

LEASE AND WELL

Woodward Federal 1-21A2

1/16/75

REMOVE SCALE DEPOSITION AND STIMULATE. AFE 89351. On 1/8/75, RU BJ. Press tested lines to 6000#, press. ann to 1500#. Acidized as follows: 500 gals 15% HCl containing 20 gals X-6 scale inhibitor, 1.5 gals J-22 non-emulsifier, 1.5 gals G-10 friction reducer and 1.5 gals. C-15 inhibitor; 3000 gals formation water w/9 gals J-22, 9 gals G-10, and 9 gals X-6; 1000 gals 15% HCl w/ 3 gals G-15, 3 gals G-10, 3 gals J-22, and 3 gals X-6; slugged for diversion w/350# Divert II (benzoic acid flakes) stages 1 & 2 450# States 3 & 4, and 350# stages 5-7. Flushed to perfs w/approx. 5900 gals formation wtr w/ 3 gals/1000 gals G-10 and 1 gal/1000 gals in first 1000 gals of flush. Max press 3050#. Max rate 7 BPM, min rate 4 BPM. Poor diversion at 5 PBM so increased to 6.5 BPM then got diversion and good kicks. ISIP 600#, 5 min SIP 0#. On 1/15/75 well flowed 998 BO, 15 BW, 24 hrs, 30/64" ck, 500# FTP. Prior to treatment, well flowed 615 BO, 6 BW, 24 hrs, 32/64" ck, 200# FTP. DROP.



# LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

BEST COPY  
AVAILABLE

LABORATORY NUMBER W-950  
SAMPLE TAKEN \_\_\_\_\_  
SAMPLE RECEIVED 6-25-74  
RESULTS REPORTED 7-2-74

SAMPLE DESCRIPTION Wasatch FIELD NO. \_\_\_\_\_  
COMPANY Gulf Oil Co. LEASE Robertson - 2102 WELL NO. 1  
FIELD Bluebell COUNTY Duchesne STATE Utah  
SAMPLE TAKEN FROM \_\_\_\_\_  
PRODUCING FORMATION Wasatch TOP \_\_\_\_\_  
REMARKS Sec. 21-1S-2W  
P.O. 1-49259

SAMPLE TAKEN BY \_\_\_\_\_

## CHEMICAL AND PHYSICAL PROPERTIES

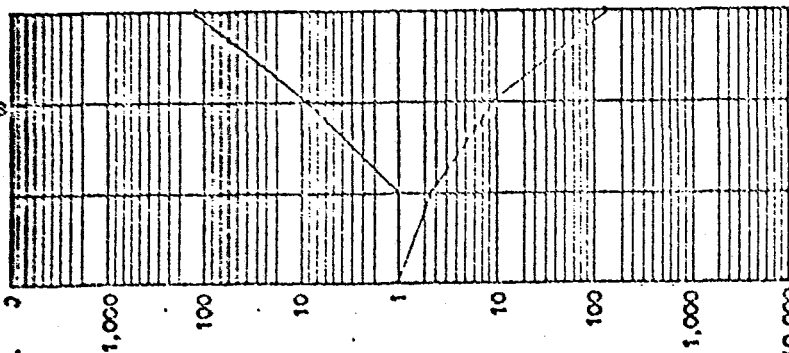
SPECIFIC GRAVITY @ 60/60° F. 0.9971 pH 8.4 RES. .60 OHM METERS @ 77°F

TOTAL HARDNESS Mg/L as CaCO<sub>3</sub> 595.0 TOTAL ALKALINITY Mg/L as CaCO<sub>3</sub> 580

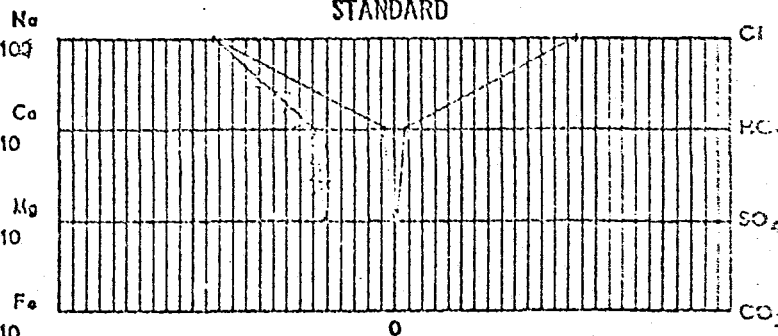
CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L.		REMARKS
CALCIUM - Ca ++	188	9.4		
MAGNESIUM - Mg ++	30.2	2.5		
SODIUM - Na +	3100	135.0		
BARIUM (INCL. STRONTIUM) - Ba ++	13.0	0.2		
TOTAL IRON - Fe ++ AND Fe +++	0.67	0.02	146.9	
BICARBONATE - HCO <sub>3</sub> --	556.0	9.1		
CARBONATE - CO <sub>3</sub> --	24.0	0.8		
SULFATE - SO <sub>4</sub> --	1.25	0.03		
CHLORIDE - CL --	4848	136.6	146.5	
TOTAL DISSOLVED SOLIDS	9280			

MILLEQUIVALENTS PER LITER

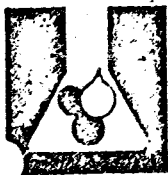
LOGARITHMIC



STANDARD



ANALYST \_\_\_\_\_

BEST COPY  
AVAILABLE

## LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-920  
SAMPLE TAKEN \_\_\_\_\_  
SAMPLE RECEIVED 6-14-74  
RESULTS REPORTED 6-20-74

## SAMPLE DESCRIPTION

COMPANY Gulf Oil Co. LEASE Woodward FIELD NO. \_\_\_\_\_  
FIELD Bluebell COUNTY Duchesne STATE Utah WELL NO. 1

SAMPLE TAKEN FROM \_\_\_\_\_

PRODUCING FORMATION Main Wasatch TOP \_\_\_\_\_

REMARKS

P.O. # 1-48069

SAMPLE TAKEN BY \_\_\_\_\_

## CHEMICAL AND PHYSICAL PROPERTIES

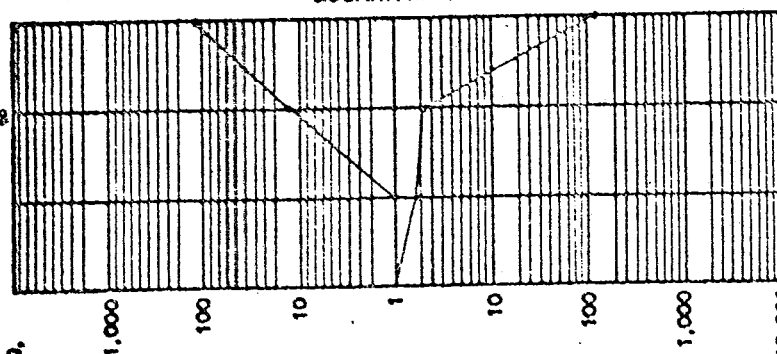
SPECIFIC GRAVITY @60/60° F. 0.9935 pH 8.40 RES. .53 OHM METERS @ 77° F

TOTAL HARDNESS Mg/L as CaCO<sub>3</sub> 203.0 TOTAL ALKALINITY Mg/L as CaCO<sub>3</sub> 814

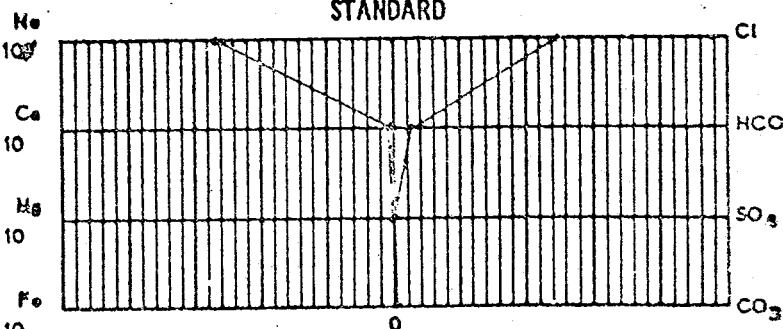
CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L.		REMARKS
CALCIUM - Ca ++	45.0	2.3		
MAGNESIUM - Mg ++	22.0	1.8		
SODIUM - Na +	3080.0	134.0		
BARIUM (INCL. STRONTIUM) - Ba ++	7.9	0.1		
TOTAL IRON - Fe ++ AND Fe +++	0.17	0.006	139.0	
BICARBONATE - HCO <sub>3</sub> -	794	13.0		
CARBONATE - CO <sub>3</sub> --	20	0.7		
SULFATE - SO <sub>4</sub> --	7	0.1		
CHLORIDE - CL -	4398.2	124.0	138.0	
TOTAL DISSOLVED SOLIDS	11240			

MILLEQUIVALENTS PER LITER

LOGARITHMIC



STANDARD



ANALYST \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 0-115615
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82601		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2103' FNL & 2169' FEL (SW NE)		8. FARM OR LEASE NAME Woodward/Federal
14. PERMIT NO.		9. WELL NO. 1-21A2 Fee #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5887' KB		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21-1S-2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

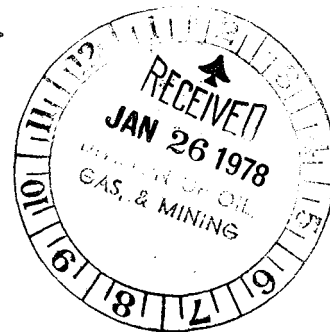
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE: Jan 20, 1978  
BY: J. G. Croft



No additional surface disturbance required

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE January 23, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

G.P.O. : 1973- 780-622 /VIII- 148

U.S.G.S.  
Branch of Oil & Gas Operations  
8426 Federal Bldg.  
Salt Lake City, UT 84138

Utah Oil & Gas Commission  
1588 West North Temple  
Salt Lake City, UT 84116

Chevron Oil Co.  
P. O. Box 599  
Denver, CO 80201

Shell Oil Co.  
1700 Broadway  
Denver, CO 80202

Remove Scale & Acid stimulate.

1/18/78

1. MIRU Continuous fbg unit & Powell. RIH w/ continuous fbg to 13,000'. Spot 2200 gal 7 1/2% HCl containing following additives per 1000: 20 gal A-170 3 gal L-47, 3 gal L-41 & 3 gal W-27.
2. POOH w/ C.T. & displace Acid to bottom of perf's w/ 32 bbl. of diesel. SION
3. Swab or flow well back to clean up. Test fluid sample for compatibility w/ following treatment.
4. If above procedure has not substantially increased production. Proceed as follows. MIRU Powell Press test lines to 5000 psi. Press Annulus to 2000 psi & S.I.
  - a. 500 gal 15% HCl containing 20 gal L-47 scale inhibitor, 1.5 gal non-emulsifier, & 5 gal corrosion inhibitor.
  - b. 3000 gal form. wtr containing 9 gal scale inhibitor, and 9 gal non-emulsifier.
  - c. 1000 gal 15% HCl containing 3 gal scale inhibitor, and 10 gal corrosion inhibitor.
  - d. Slug w/ 250# benzoic acid flakes (field adjustable)
  - e. Repeat steps a through d 7 times using no benzoic acid flakes in last stage.
  - f. Overdisplace by flushing w/ 5800 gal form. wtr.
  - g. Acidize w/ max rate @ max 5000 psi.
  - h. SION. Flow and/or swab back & return to production.

Approved \_\_\_\_\_

Approved \_\_\_\_\_

Approved \_\_\_\_\_

Date \_\_\_\_\_

Date \_\_\_\_\_

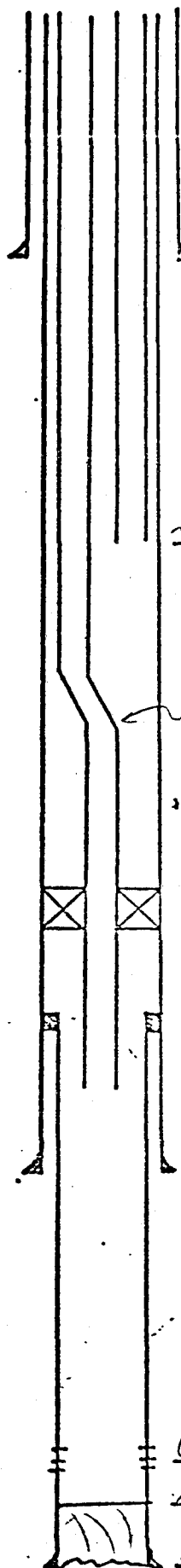
Date \_\_\_\_\_

B.S.(S), JDR, WRM, HSS, JGC, MFB, File.

JAN 1978

Woodward Federal 1-21A2

H=23' KB. 5887



2864' 10<sup>3</sup>/<sub>4</sub>" 40.5# K-55 ST&C

~4005' 2<sup>1</sup>/<sub>6</sub>" 3.25# JCW-55 10<sup>th</sup> heat string

2<sup>7</sup>/<sub>8</sub>" 6.5# N-80 EUE 8<sup>th</sup>

10970 7<sup>5</sup>/<sub>8</sub>" Baker mdr D 3.25" min bore

11008

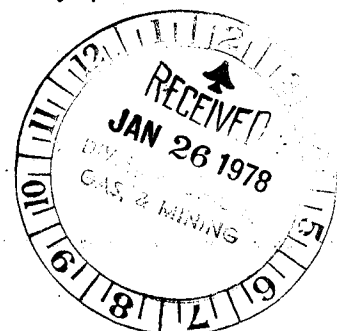
11486 7<sup>5</sup>/<sub>8</sub>" 29.7# S-95 (bottom) P-110 (top)

Wasatch perf's 12246 - 14578 overall

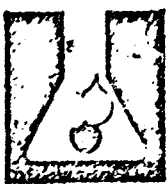
14608

14646 5<sup>1</sup>/<sub>2</sub>" 20# P-110

152'  
304 holes  
57 intervals







# LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-3351  
SAMPLE TAKEN 7/16/76  
SAMPLE RECEIVED 7/16/76  
RESULTS REPORTED \_\_\_\_\_

SAMPLE DESCRIPTION \_\_\_\_\_ FIELD NO. 1-21A2  
COMPANY Gulf Oil Company LEASE \_\_\_\_\_ WELL NO. \_\_\_\_\_  
FIELD \_\_\_\_\_ COUNTY \_\_\_\_\_ STATE \_\_\_\_\_  
SAMPLE TAKEN FROM Woodward  
PRODUCING FORMATION \_\_\_\_\_ TOP \_\_\_\_\_  
REMARKS \_\_\_\_\_

SAMPLE TAKEN BY \_\_\_\_\_

## CHEMICAL AND PHYSICAL PROPERTIES

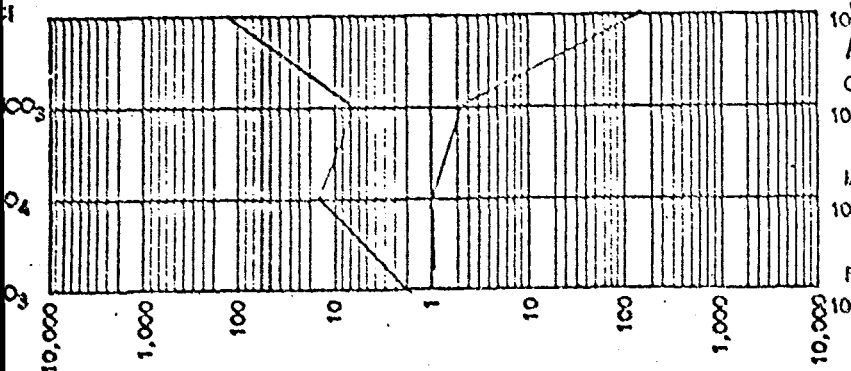
SPECIFIC GRAVITY @60/60° F. 1.0039 pH 8.73 RES. 0.81 OHM METERS @ 77°F

TOTAL HARDNESS 142.9 mg/L as CaCO<sub>3</sub> TOTAL ALKALINITY 770.0 mg/L as CaCO<sub>3</sub>

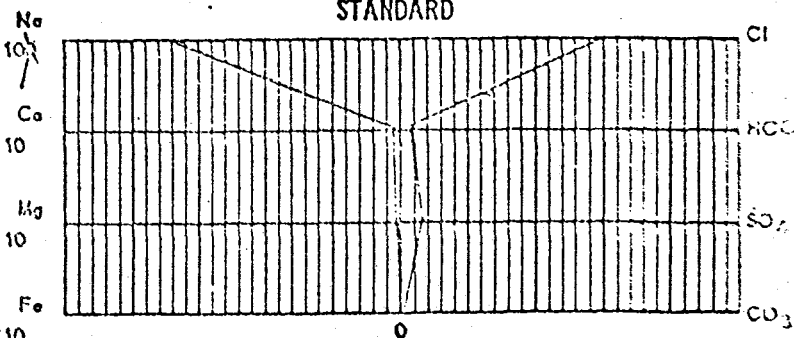
CONSTITUENT	MILLIGRAMS PER LITER mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	49.3	2.47		
MAGNESIUM - Mg ++	4.63	0.38		
SODIUM - Na +	3900.0	169.57		
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		
TOTAL IRON - Fe ++ AND Fe +++	0.39	0.01	172.43	
BICARBONATE - HCO <sub>3</sub> -	406.35	6.66		
CARBONATE - CO <sub>3</sub> --	62.39	2.08		
SULFATE - SO <sub>4</sub> --	840.0	17.50		
CHLORIDE - CL -	5247.9	147.83	174.07	
TOTAL DISSOLVED SOLIDS	8693.0			

MILLEQUIVALENTS PER LITER

LOGARITHMIC



STANDARD



ANALYST \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

0-115615

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

C. A. NW 590

8. FARM OR LEASE NAME

Woodward/ Federal

9. WELL NO.

1-21A2

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

21-1S-2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2103' FNL &amp; 2169' FEL (SW NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5887' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

~~WATER SHUT-OFF~~ OR ACIDIZING

(Other)

REPAIRING WELL

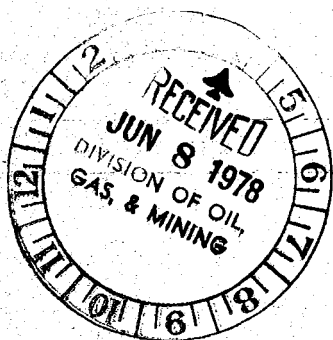
ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attachment



18. I hereby certify that the foregoing is true and correct

SIGNED

S. M. Smith

TITLE

Petroleum Engineer

DATE

May 31, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR 1978

A. F. E.

82194

LEASE AND WELL

Woodward/Federal 1-21A2

BLUEBELL FIELD

Woodward/Federal 1-21A2

21-1S-2W, Duchesne Co., UT

.7627320

5/19/78

Reconditioning. Gulf AFE #82194. On 4-21-78 MI&RU continious tbg unit & Dowell RIH to 13,000' w/ cont. tbg & spotted 2200 gal 15% HCL containing/1000 gal: 20 gal A-170, 3 gal L-47, 3 gal L-41, 3 gal W-27 across Wasatch perms. 12,246' 14,578'. POH w/ cont. tbg & displ acid w/ 32 bbl diesel. SION. Swab & flow back acid. Ave prod 275 BOPD & 100 BWPD for 4 days. On 4-27-78 RU Howco, tested lines to 10,000 psi, press annulus to 2000 psi & SI. Pmpd 30,000 gal 7-1/2% HCL containing/1000 gal: 3 gal HAI-50, 2 gal Tri-S, 5 gal HC-2, 5 gal LP-55, 50# HLX209C, 5# FR-20, 350 SCF/bbl nitrogen. Dropped 500# TLC-80 & 500 7/8" 1.1 S.G ball sealers for diversion. Flushed w/ 4200 gal form wtr containing 5# FR-20/10 gal. All acid & flush warmed to 120°F. Max press 8000#, Avg press 5000#. AIR 6 BPM, ISIP 3600#, 5 min SIP 1500#, 10 min SIP 1350#, 15 min SIP 1150#. Avg. prod before work 331 BO & 60 BW. Avg. prod after work 625 BO & 170 BW. DROP.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 0-115615	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wy 82602		7. UNIT AGREEMENT NAME P	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2103' FNL & 2169' FEL (SW NE)		8. FARM OR LEASE NAME Woodward Federal	
14. PERMIT NO.		9. WELL NO. 1-21A2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5887' KB		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21-1S-2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

See attachment

DATE: 2-8-79

BY: M. J. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Eckert

TITLE Petroleum Engineer

DATE January 31, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

# Procedure - (Woodward Fed 1-21-72)

1. MIRM w/o Unit
2. POOH w/  $2\frac{1}{8}$ " Heat String :  $2\frac{7}{8}$ " Tbg
3. GIH w/ Packer Plunger and remove Baker  $7\frac{5}{8}$ " Model D production packer @ 10,970'
4. GIH w/ Bit : Crg Scraper for  $5\frac{1}{2}$ " 70", P-110 Crg : Clean out to PBTD - 14,608'
5. RIH w/  $7\frac{5}{8}$ " Loc Set Packer on  $2\frac{7}{8}$ " Tbg : set approx. 10,600'. RIH w/ 4,000'  $2\frac{1}{8}$ " heat string
6. Acidize w/ 15,000 gal  $7\frac{1}{2}$ % HCl cont:  
5 gal/m scale inh., 2 gal/m non-embolifier,  
5 gal/m suspending agent, 5 gal/m friction  
Red. : 500 SCF/bbl Nitrogen.  
[Drop 400 -  $\frac{3}{4}$ " OD PCIV Sealer Balls  
throughout and 4-500# plugs benzoic  
acid flakes as needed for diversion.]  
Flush w/ formation water to bottom joints  
with same additives as acid in first  
3000 gal and 500 SCF/bbl Nitrogen and  
friction reducer in total flush -  
Approx 6200 gal.  
Maximum Press. - 5000 psi  
Maximum Rate - 7+ bpm

7. Flow back to clean up : Test.

8. Run Submersible pumps (as attached specs) when needed and set @ 10,700'.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THIS DATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 0-115615	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2103' FNL & 2169' FEL (SW NE)		8. FARM OR LEASE NAME Woodward Fed.	
14. PERMIT NO.		9. WELL NO. 1-21A2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5887' KB		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21-1S-2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attached

18. I hereby certify that the foregoing is true and correct

SIGNED Dennis A. Crupper TITLE Petroleum Engineer DATE 4-25-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR 1979

A. F. E. 82529

LEASE AND WELL

Woodward Federal 1-21A2

BLUEBELL FIELD

Woodward Federal 1-21A2

21-1S-2W, Duchesne Co., UT

.7627320

AFE #82529

4/20/79 Acid Stimulate and ETP. Gulf AFE No. 82529. MIRU workover unit. POH & LD 2 1/16" heat string and 2 7/8" tbg. GIH w/ pkr plucker and remove Baker "D" 7 5/8" pkr. GIH w/ bit and csg. scraper. RIH w/ 7 5/8" pkr. on 2 7/8" tbg. Set pkr @ 10,600'. RU Howco. Acidize Wasatch w/ 15,000 gals 15% HCL w/ the following per/1000 gal: 15 gal LP55, 2 gal tri S, 5 gal HC<sub>2</sub>, 2 gal HI55, 5 lb. FR-20. Dropped 1300# TLC-80 flakes & 400-3/4" balls thruout treatment. ISIP 3600#, 5 min SIP 1450#, API 4900#, AIR 8 BPM. Good diversion. Flowed well back to pit. RD & rel. Howco. Flow well to pit. Swab well. Recover Load Water. RU to RIH Reda & 300 jts 2 7/8" tbg. RIH 300 jts. 2 7/8" tbg and Reda Pump. Drop Reda in hole. Fish out tbg. (300 jts) and top half of Reda. RIH w/ overshot & 2 7/8" tbg. Attempt to fish Reda & failed. Left btm half of Reda in hole. RIH w/ second Reda Pump & Y tool. Set Reda @ 10,933'. Set well pumping @ 9:00 p.m. 4-4-79. Pumped 3925 BO, 2850 BW in 92 hrs. Work began 2-26-79, completed 4-4-79. Production before work 142 BOPD, 100 BWPD. After work completed: 596 BOPD, 550 BWPD. DROP.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Gulf Oil Corporation, Attn: R. W. Huwaldt
3. ADDRESS OF OPERATOR  
P. O. Box 2619; Casper, WY 82602-2619
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2103' FNL & 2169' FEL (SW NE)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Change Pump ☒

SUBSEQUENT REPORT OF:

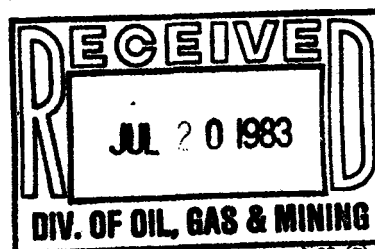
☐  
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5. LEASE  
94-000590 CA
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Woodward Federal
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
21-1S-2W
12. COUNTY OR PARISH  
Duchesne
13. STATE  
Utah
14. API NO.  
43-013-30130
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5887' KB, 5867' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. H. Jones TITLE Production Engineer DATE July 18, 1983  
D. H. Jones (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DFS: 111 06/23/83 WORKOVER

6-23-83 CHNG REDA PMP & ACID TREAT. API #43-013-30130. PBD @ 14,608'. PERFS/FMT 12,246'-14,578'. BLW WELL DN. POH W/120 STDS 2-7/8" TBG, LD 5 JTS BAD TBG. RIH W/37 STDS 2-7/8" TBG. POH W/74 JTS TBG LD. POH W/ REMAINING 55 STDS 2-7/8" TBG. LD 4-3/4" BIT & 5-1/2" SCRPR. PU 1 JT TP, HOWCO RTTS 5-1/2" PKR & SN. RIH W/27 STDS 2-7/8" TBG, TSTG TO 8000PSI. SION.

DFS: 112 06/24/83 WORKOVER

6-24-83 CHNG REDA PMP & ACID TREAT. API #43-013-30130. PBD @ 14,608'. PERFS/FMT 12,246'-14,578'. BLW WELL DN. RIH W/171 STDS 2-7/8" TBG HYDRO-TSTG TO 8000PSI. SET RTTS PKR @ 12,150'. FILL CSG & TST TO 2500PSI, OK.

DFS: 113 06/25/83 WORKOVER

6-25-83 CHNG REDA PMP & ACID TREAT. API #43-013-30130. PBD @ 14,608'. PERFS/FMT 12,246'-14,578'. PKR @ 12,150'. SN @ 12,150'. EOT @ 12,180'. SITP =0PSI. MIRU WESTERN. TST LINES TO 8500PSI. PRESS CSG TO 2000PSI. POP-OFF SET @ 2500'. ACIDZ WASATCH 12,246'-14,578' W/20,000 GALS 15% HCL W/3/10% CORR INH (1-10 B), 25#/1000 GAL IRON SEQ (X-R2), 40#/1000 GALS HEC (J-5 & 2 HR BRKG TIME), 5/10% FINES SUSP AGNT (CS-3) & 13 GALS NON-EMUL (LT-22). PMP IN 9 STGS OF 2000 GALS W/42-7/8", 1.1 SG RCN BALL SEALERS DISP EVENLY THRU OUT FINAL 500 GALS OF EA STG. RE-PEATED ABOVE OMITTING BALLS. FLUSHED TO BTM PERF W/123 BBLs 2% KCL WTR W/1.5 GAL/1000 FRIC RED (J-5). ALL FLUIDS CONT 1000 SCF/88L N2 & HEATED TO 100 DEG. CAUGHT PRESS AFTER PMPG 47 BA. INCR TO 8000PSI @ 11 BPM. FAIR DIV THRU OUT. AVG=7600PSI @ 10 BPM, MAX.=6000 PSI @ 12 BPM. ISIP=4000PSI, 15 MINS=1000PSI. 599 BW & ACID TO REC. FLWD WELL SK 2 HRS. REC 0 BO & 40 BLW. RU & SWB. MADE 13 CONSECUTIVE RUNS. CHNGD CUPS DN RUN #6. MADE 13 RUNS. FL F/1200'-4000'. PULLED F/3100'-6200'. TOTAL SWBD = 5 BO & 140 BLW. TOTAL REC = 5 BO & 180 BLW. 419 BLWTR.

DFS: 114 06/26/83 WORKOVER

6-26-83 CHNG REDA PMP & ACID TREAT. API #43-013-30130. PBD @ 14,608'. PERFS/FMT 12,246'-14,578'. PKR @ 12,150'. SN @ 12,150'. EOT @ 12,180'. SWBD WELL. MADE 36 RUNS. FL F/1800'-4000'. PULLED F/2800'-5200'. REC 120 BO & 100 BW IN 12 HRS. 319 BLWTR.

DFS: 115 06/27/83 WORKOVER

6-27-83 CHNG REDA PMP & ACID TREAT. API #43-013-30130. PBD @ 14,608'. PERFS/FMT 12,246'-14,578'. PKR @ 12,150'. SN @ 12,150'. EOT @ 12,180'. SITP =0PSI. WELL FLWD 13 BO, 18 BW IN 1-1/2 HRS & DIED. SWBD WELL. MADE 26 RUNS. FL F/1100'-5700'. PULLED F/2100'-6700'. SWBD 67 BO, 82 BW IN 11 HRS. TOTAL FLUID REC = 80 BO & 100 BW. 219 BLW STILL TO BE REC. PH 5.5.

DFS: 116 06/28/83 WORKOVER

6-28-83 CHNG REDA PMP & ACID TREAT. API #43-013-30130. PBD @ 14,608'. PERFS/FMT 12,246'-14,578'. PKR @ 12,150'. SN @ 12,150'. EOT @ 12,180'. SITP =0PSI. SWBD WELL. MADE 6 RUNS. FL F/4000'-5000'. PULLED F/5000'-6000'. SWBD 5 BO & 25 BW. RD SWB. POH W/197 STDS 2-7/8" TBG. LD HOWCO RTTS PKR & TP. ND BOP. NU HYDRIL. PU REDA & RIH W/18 STDS 2-7/8" TBG. SION.

DIST/DIV OKLAHOMA CITY  
AREA CASPER

## STRIP LOG REPORT

PAGE 003  
DATE 07/05/83

DFS: 117

06/29/83

WORKOVER

6-29-83 CHNG REDA PMP & ACID TREAT. API #43-013-30130. PBTD @ 14,608'.  
PERFS/FMT 12,246'-14,578'. EOT @ 1116'. RIH W/158 STDS 2-7/8" TBG, REDA  
PMP @ 10,880'. NO HYDRIL. NU WH. PMPD WELL UP IN 1 HR. TURNED TO T.B.

DFS: 122

07/04/83

WORKOVER

6-30-83 CHNG REDA PMP & ACID TREAT. API #43-013-30130. PBTD @ 14,608'.  
PERFS/FMT 12,246'-14,578'. EOT @ 10,880'. REL RIG. WELL PMPD 51 BU & 200  
BW IN 10 HRS. WENT ON UN OVERLOAD. ELECTRICAL PROBLEMS BEING INVESTIGATED  
7-01-83 DN 8 HRS, ELECTRICAL PROBLEMS (O.L.). PMPD 82.4 BU & 200 BW IN 16  
HRS. 52 AMPS. ALL LOAD WTR RECVD.  
7-02-83 MADE 164 BU & 225 BW IN 18 HRS, 52 AMPS. DN 6 HRS DUE TO PWR  
BUMPS (O.L.).  
7-03-83 PMPD 257 BU & 300 BW IN 24 HRS. 57 AMPS.  
7-04-83 PMPD 298 BU & 300 BW IN 24 HRS. 57 AMPS. DROP.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		0115615
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR		7. UNIT AGREEMENT NAME
Gulf Oil Corporation		8. FARM OR LEASE NAME
ATTN R. W. HUWALDT		WOODWARD FEDERAL
3. ADDRESS OF OPERATOR		9. WELL NO.
P. O. Box 2619, Casper, WY 82602-2619		1-21-A2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT
2103' FNL & 2169' FEL		BLUEBELL
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
43- 013-30130	15. ELEVATIONS (Show whether DF, RT, CR, etc.)	SEC 21 1S 2W
	KB 5887 GL 5867	12. COUNTY OR PARISH 13. STATE
		DUCHESNE UTAH

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

SEE ATTACHMENTS

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

AREA ENGINEER

DATE

MAR 15 1985

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DIV CENTRAL DIVISION  
AREA CASPER

STRIP LOG REPORT  
RPT-WH231

01/21/85 PAGE 012  
17:52:14

FIELD BLUEBELL  
LSE/BLK WOODWARD  
WELL 1-21A2 REFNO DG6474  
RIG

LOCATION SEC 21, T1S, R2W  
COUNTY DUCHESNE STATE UT  
GWI 76.2732% OPERATOR GULF  
SPUD DATE 01/01/99 SUPERVIS JOHNSTON /G  
AUTH \$65,000 CUMUL COST \$68,178

REPORT DATE 01/14/85 AFE 83804 WELL EQUIPMENT REPAIR SUMMARY NARRATIVE

01-14-85. API #43-013-30130. SITP 50. NO TREE. NU HYDRIL. POH W/328 JTS  
2-7/8" N-80 8RD TBG & NO. 4 FLAT CABLE. SION.

REPORT DATE 01/15/85 AFE 83804 WELL EQUIPMENT REPAIR SUMMARY NARRATIVE

01-15-85. API #43-013-30130. WASATCH. SITP 50 PSI. FIN POH W/TBG &  
CABLE. FLAT CABLE BURNED. REPL FLAT CABLE. MOTOR & OTHER COMPONENTS CHKD  
GOOD W/EXCEPTION OF REDA CABLE. DEAD SHORT INDICATED UP HOLE. RIH W/MOTOR,  
PROTECTOR, SEPARATOR, PMP STAGES, CABLE & 200 JTS 2-7/8" TBG. MADE 5 ARMOR  
REPAIRS. SION.

REPORT DATE 01/16/85 AFE 83804 WELL EQUIPMENT REPAIR SUMMARY NARRATIVE

01-16-85. API #43-013-30130. WASATCH. BUMP @ 10,741'. SITP 50. FIN RIH  
W/2-7/8" TBG & FLAT CABLE. SHORT IN CABLE @ SURF. CUT CABLE & LD 2 JTS TBG.  
NO SPHERICAL, NU TBG HO. PMPG 46 AMPS. WILL REPORT PROD 1 DAY LATE. SION.

REPORT DATE 01/17/85 AFE 83804 WELL EQUIPMENT REPAIR SUMMARY NARRATIVE

01-17-85. API #43-013-30130. WASATCH. PUMP @ 10,741'. PMPG 17 HRS, 7  
HRS WORKOVER. 190 BO, 200 BW. 42 AMPS REDA. 399 BLWTR. RD & MO GAMACHE.

REPORT DATE 01/20/85 AFE 83804 WELL EQUIPMENT REPAIR SUMMARY NARRATIVE

01-18-85. API #43-013-30130. WASATCH. PUMP @ 10,741'. PMPG 21 HRS. DN 3  
HRS. REDALERT MALFUNCTION. 169 BO, 833 BW, 277 MCFG. 47 AMPS, REDA. 66  
BLWTR.  
01-19-85. SUBMERSIBLE PMPG. 227 BO, 417 BW IN 24 HRS. 250 MCFG. GOR 1101/1.  
48 AMPS. ALL LOAD WTR REC'D.  
01-20-85. SUBMERSIBLE PMP. 216 BO, 457 BW, 277 MCFG. GOR 1282/1. 48 AMPS.  
DROP.

DIV CENTRAL DIVISION  
AREA CASPER

STRIP LOG REPORT  
RPT-WH231

01/21/85 PAGE 011  
17:52:14

FIELD BLUEBELL  
LSE/BLK WOODWARD  
WELL 1-21A2 REFNO DG6474  
RIG

LOCATION SEC 21, T1S, R2W  
COUNTY DUCHESNE STATE UT STAT AC  
GWI 76.2732% OPERATOR GULF  
SPUD DATE 01/01/99 SUPERVIS JOHNSTON /G  
AUTH \$65,000 CUMUL COST \$68,178

REPORT DATE 01/08/85 AFE 83804 WELL EQUIPMENT REPAIR SUMMARY NARRATIVE

01-08-85. API #43-013-30130. MIRU DOWELL. INST TREE SVR, POP-OFF ON ANNULUS. TST LINES TO 9800 PSI. ACDZ WASATCH 12,246-14,578' W/20,000 15% HCL W/30#/1000 J-347 HPG, 1/2% FINES SUSP SURF F-78, 1/2% NON-EMUL, W 27, 10#/1000 ERYTHORBIC ACID, 25# /1000 CITRIC ACID, & 120 GAL A-200, EVENLY DISPERSED 500-518-1.1 SG RCN BALLS IN ACID. FLUSH W/135 BBLS 2% KCL WTR W/ 12% W27 3#/1000 J-321 FR. ALL FLUIDS HEATED 100 DEG F & CONTAINED 1000 SCF N2/BBL. CAUGHT PR W/16 BBLS ACID PMPD. PR INCR'D 7940 PSI @ 10 BPM. EXCELLENT DIVERSION WHEN 1ST BALLS HIT. GOOD DIVERSION THRU OUT. OBSERVED NUMEROUS BRKS. MAX PR 8050 PSI @ 10 BPM. AVG 7700 PSI @ 9 BPM. ISIP 3100, 5 MIN 1730, 10 MIN 1290, 15 MIN 1000. 611 BLWTR. OPEN WELL W/520 PSI ON TBG. FLW 1-1/2 HRS. REC'D 42 BLWTR & SWB AS FOLLOWS: MADE 8 SWB RUNS. FL=4000'. PULLED F/7500'. ENTRY @ 3000'. 15% OIL, GOOD GAS. CORRECTION TO REPT OF 01-06-85: AFE 83800, REPAIR CSG LEAK. AUTH AMT \$60,000. FINAL COST \$78,963.

REPORT DATE 01/09/85 AFE 83804 WELL EQUIPMENT REPAIR SUMMARY NARRATIVE

01-10-85. API #43-013-30130. WASATCH. PKR @ 11,063'. SITP 950 PSI. BLED PR F/WELL. REC GAS ONLY. SWBD: MADE 10 RUNS. FL=5600'. PULLED F/8200'. ENTRY @ 3300'. 20% OIL, 80% WTR, GOOD GAS. SWBD 81 BF, 27 BO, 54 BW, 599 BLWTR. PH 6 LAST 3 RUNS. UNSET RTTS @ 11,063'. POH W/192 JTS 2-7/8" 8RD TBG. SION.

REPORT DATE 01/13/85 AFE 83804 WELL EQUIPMENT REPAIR SUMMARY NARRATIVE

01-11-85. API #43-013-30130. WASATCH. FIN POH W/2-7/8" TBG & RTTS PKR. NO BOP, NU HYDRIL. RIH W/MTR, PROTECTOR, ROTARY SEPARATOR, PMP, NO. 4 FLAT CABLE & 110 JTS 2-7/8" TBG W/3 BANDS PER JT. SION.  
01-12-85. PKR @ 11,063'. SITP 100 PSI. BLEW WELL DN. FIN RIH W/239 JTS 2-7/8" TBG & CABLE W/3 BANDS PER JT. NO ANN BOP. NU WH. STARTED REDA 3:30 PM. RAN 1 HR & FAILED. SIFN.  
01-13-85. SIFS.

# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

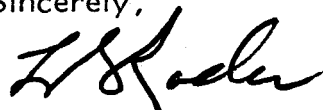
DIVISION OF  
GAS & MINES

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Valley Unit #95	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #97	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #98	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #99	Wonsits WV	7	8S	22E	Uintah	UT
Woodward/Federal 1-21A2	Bluebell	21	1S	2W	Duchesne	UT





# Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON  
President

January 13, 1986

RECEIVED  
JAN 20 1986  
DIVISION OF OIL,  
GAS & MINING

Division of Oil, Gas and Mining  
State of Utah  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,  
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE BOND IS UNDER THE PENNZOIL  
NAME, AND THEREFORE PENNZOIL IS  
SHOWN AS OPERATOR ON UDOGM  
RECORDS.

PROVEN PROPERTIES, INC.

By Kenneth R. Huddleston  
Kenneth R. Huddleston, President

6-25-86

Chevron U.S.A. Wells Sold to Proven Properties Inc.,  
P.O. Box 2049, Houston, Texas 77252-2049, Effective  
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5

05665 /s/ 2w 2/ Woodward Fed 1-21A2 / 30/3 30/30 WSTE.

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bekstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

100105 P7

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 1139, Denver, CO 80201-1139		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2103' FNL & 2169' FWL		8. FARM OR LEASE NAME Woodward
14. PERMIT NO. 43-013-30130		9. WELL NO. 1-21A2
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 21-T1S-R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON\*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☒

ABANDONMENT\*

☐

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Submersible pump failed and while down the Wasatch interval 12,246' to 14,578' was stimulated with 25,000 gal acid as per attached workover report.

RECEIVED  
SEP 29 1986DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph A. Williams

Supervising Engineer

TITLE Bluebell/Altamont

DATE 9-26-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



WORK OVER REPORTS

Woodward #1-21A2

Duchesne County, Utah

Section 21 - T1S - R2W

PENNZOIL

Work over reports  
Woodward #1-21A2  
Sec 21 - T1S - R2W  
Duchesne County, Utah

7-21-86: MIRU

7-22-86: ND flowline and wellhead - NU BOP's and hydrill - POH w/ 2 7/8" tbg and Reda pump equip - LD Reda equip - RIH w/ 20 stands kill string - SDFN

7-23-86: SD - WO Reda equip

7-24-86: SD - WO Reda equip

7-25-86: POH w/ kill string - RU Cable Inc. to hydrotest tbg to 9000 PSI - RIH w/ 259 jts 2 7/8" tbg - SIFN

7-26-86: Hydrotest 136 jts of 2 7/8" N-80 tbg - Set Mtn States HD pkr at 12,029' w/ 25,0003 compression - RU Dowell to acidize Wasatch perfs w/ 12,500 gal of 15% HCL and 12,500 gals of 7 1/2% w/ 1 gal/1000 W-27 (non emulsifier), 10 gal/1000 U-42 (chelating agent), 2 gal/1000 A-166 (corrosion inhibitor), 10 gal/1000 J-429 (acid gelling agent) and 500-1.1 ball sealers - Set and tested annulus pop off to 1500 PSI - Tested lines to 9500 PSI - Pressure and hold 1000 PSI on annulus - Start balls after 4 bbls acid gone and dropped evenly throughout load - Never reached desired pressure until flush water was started - Saw no ball action - Flushed with 120 bbls 2% KCL wtr with 1 gal/1000 W-27 (non emulsifier) & 1 gal/1000 J-327 (frictior red) - Max rate 7290 PSI - 23 BPM - Averg rate 6765 PSI - 18 BPM - Went on a vacuum after pumping was finished

RUTS - Swbd 71 bbls in 9 runs - 65 bbls acid wtr & 6 B0 - IFL 8190' - Stabilized FL @ 6000' - SIFN

7-27-86: Bled off tbg pressure - Had 600 PSI this am - IFL 5400' - FFL 5900' - Made 39 swab runs - 160 bbls total swbd - 720 bbls total load - 231 bbls total recvd - 489 bbls to be recvd

7-28-86: Bled of tbg press - 625 PSI this am - IFL 5400' - FFL 6300' - Made 37 swab runs - 150 bbls total swbd today - 720 bbls total load - 381 bbls total recvd - 339 bbls to be recvd

7-29-86: No pressure on tbg - Left open to battery overnight - IFL 4700' - FFL 8400' - Made 36 swab runs - 207 bbls total swbd - 720 bbls total load - 588 bbls total recvd - 132 bbls to be recvd

Woodward #1-21A2  
Duchesne County, Utah  
Section 21 - T1S - R2W

WORK OVER REPORTS

7-30-86: No pressure on tbg this AM - Left open to battery overnight  
IFL 3000' - FFL 6600' - 30 runs - 135 bbls swbd - Unset pkr &  
let fluid equalize overnight - SDFN

7-31-86: POH w/ 391 jts 2 7/8" N-80 tbg - LD 44 jts 2 7/8" nuloc tbg  
and Mountain States model "HD" pkr - RIH w/ 20 jts kill string  
SDFN

8-1-86: POH w/ kill string - PU and service new equip - RIH w/ 2 7/8"  
N-80 tbg banding cable to pipe w/ 3 bands per jt - ND BOP's &  
hydrill - NU wellhead - Put well on to pump at 6:25 pm - Pumped  
up at 8:19 pm -

Tbg detail in hole:

KB	23.00'	
Gray hanger	.59'	
353 jts 2 7/8" tbg	10842.99'	
Drain nipple	.50'	
1 jt 2 7/8" tbg	28.75'	
2 7/8" x 4' sub	4.12'	
2 7/8" x 2 3/8" XO	.68'	
Top pump	9.80'	113 stg DN-450
Mid pump	14.80'	190 stg DN-450
Btm pump	16.20'	210 stg DN-450
Gas sep	2.60'	
Protector	4.00'	
Motor	12.20'	70 HP, 45/1015
Total	10,980.23'	

8-2-86: Reda pump ran overnight - RD and Move off location

**RECEIVED**  
SEP 29 1986

**DIVISION OF  
OIL, GAS & MINING**

Work over reports  
Woodward #1-21A2  
Sec 21 - T1S - R2W  
Duchesne County, Utah

7-21-86: MIRU

7-22-86: ND flowline and wellhead - NU BOP's and hydrill - POH w/ 2 7/8" tbg and Reda pump equip - LD Reda equip - RIH w/ 20 stands kill string - SDFN

7-23-86: SD - WO Reda equip

7-24-86: SD - WO Reda equip

7-25-86: POH w/ kill string - RU Cable Inc. to hydrotest tbg to 9000 PSI - RIH w/ 259 jts 2 7/8" tbg - SIFN

7-26-86: Hydrotest 136 jts of 2 7/8" N-80 tbg - Set Mtn States HD pkr at 12,029' w/ 25,0003 compression - RU Dowell to acidize Wasatch perfs w/ 12,500 gal of 15% HCL and 12,500 gals of 7 1/2% w/ 1 gal/1000 W-27 (non emulsifier), 10 gal/1000 U-42 (chelating agent), 2 gal/1000 A-166 (corrosion inhibitor), 10 gal/1000 J-429 (acid gelling agent) and 500-1.1 ball sealers - Set and tested annulus pop off to 1500 PSI - Tested lines to 9500 PSI - Pressure and hold 1000 PSI on annulus - Start balls after 4 bbls acid gone and dropped evenly throughout load - Never reached desired pressure until flush water was started - Saw no ball action - Flushed with 120 bbls 2% KCL wtr with 1 gal/1000 W-27 (non emulsifier) & 1 gal/1000 J-327 (frictior red) - Max rate 7290 PSI - 23 BPM - Averg rate 6765 PSI - 18 BPM - Went on a vacuum after pumping was finished

RUTS - Swbd 71 bbls in 9 runs - 65 bbls acid wtr & 6 B0 - IFL 8190' - Stabilized FL @ 6000' - SIFN

7-27-86: Bled off tbg pressure - Had 600 PSI this am - IFL 5400' - FFL 5900' - Made 39 swab runs - 160 bbls total swbd - 720 bbls total load - 231 bbls total recvd - 489 bbls to be recvd

7-28-86: Bled of tbg press - 625 PSI this am - IFL 5400' - FFL 6300' - Made 37 swab runs - 150 bbls total swbd today - 720 bbls total load - 381 bbls total recvd - 339 bbls to be recvd

7-29-86: No pressure on tbg - Left open to battery overnight - IFL 4700' - FFL 8400' - Made 36 swab runs - 207 bbls total swbd - 720 bbls total load - 588 bbls total recvd - 132 bbls to be recvd

Woodward #1-21A2  
Duchesne County, Utah  
Section 21 - T1S - R2W

WORK OVER REPORTS

7-30-86: No pressure on tbg this AM - Left open to battery overnight  
IFL 3000' - FFL 6600' - 30 runs - 135 bbls swbd - Unset pkr &  
let fluid equalize overnight - SDFN

7-31-86: POH w/ 391 jts 2 7/8" N-80 tbg - LD 44 jts 2 7/8" nuloc tbg  
and Mountain States model "HD" pkr - RIH w/ 20 jts kill string  
SDFN

8-1-86: POH w/ kill string - PU and service new equip - RIH w/ 2 7/8"  
N-80 tbg banding cable to pipe w/ 3 bands per jt - ND BOP's &  
hydrill - NU wellhead - Put well on to pump at 6:25 pm - Pumped  
up at 8:19 pm -

Tbg detail in hole:

KB	23.00'	
Gray hanger	.59'	
353 jts 2 7/8" tbg	10842.99'	
Drain nipple	.50'	
1 jt 2 7/8" tbg	28.75'	
2 7/8" x 4' sub	4.12'	
2 7/8" x 2 3/8" XO	.68'	
Top pump	9.80'	113 stg DN-450
Mid pump	14.80'	190 stg DN-450
Btm pump	16.20'	210 stg DN-450
Gas sep	2.60'	
Protector	4.00'	
Motor	12.20'	70 HP, 45/1015
Total	<u>10,980.23'</u>	

8-2-86: Reda pump ran overnight - RD and Move off location

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
verse side)

Form approved by  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

070730

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Woodward

9. WELL NO.

1-21A2

10. FIELD AND POOL, OR WILDCAT

Bluebell-Altamont

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 21, T.1S., R.2W.

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Pennzoil Exploration and Production Co.

3. ADDRESS OF OPERATOR

P.O. Box 2967, Houston, Texas 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface  
2103' FNL & 2169' FWL

14. PERMIT NO.

43-013-30130

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5887 feet

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Work Performed from: 7-21-86 to 8-2-86

1. R.U. PULLING UNIT, POOH PRODUCTION EQUIP. PRESSURE TEST CSG.
2. R.U. DOWELL AND ACIDIZE WASATCH PERFS 12246' TO 14578' WITH 25,000 GAL. OF 15% & 7 1/2% HCL AT 18 BPM & 6765 PSI.
3. SWAB-TESTED WELL, INSTALL REDA SUBMERSIBLE PUMP, PUT BACK ON PRODUCTION

RECEIVED  
JUN 29 1987

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

DOGM 56-64-2  
an equal opportunity employer

Page 7 of 12

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*  
P O BOX 2967, 25TH FL.  
HOUSTON TX 77252 2967  
ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report ☐

Well Name	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
API Number Entity Location					
UTE TRIBAL 1-13B3 4301330251 05605 02S 03W 13	WSTC	30	541	511	740
UTE TRIBAL 1-21Z2 4301330148 05610 01N 02W 21	WSTC	26	294	221	960
UTE COUNTY 1-20C4 4301330170 05620 03S 04W 20	GR-WS	0	0	0	0
VODA JSPHINE 1-19C5 4301330382 05645 03S 05W 19	WSTC	0	0	0	0
VODA JSPHINE 2-19C5 4301330553 05650 03S 05W 19	GR-WS	30	1780	8335	5488
VODA UTE 1-4C5 4301330283 05655 03S 05W 4	GRRV	30	448	944	725
WOODWARD FED 1-21A2 4301330130 05665 01S 02W 21	WSTC	28	3144	4042	7340
DILLMAN 2-28A2 4301330821 05666 01S 02W 28	WSTC	11	2956	778	0
CR AMES 1-23A4 4301330375 05675 01S 04W 23	WSTC	30	833	691	1334
FEDERAL 1-28 4304730175 05680 05S 19E 28	GRRV	30	517	420	0
FEDERAL 1-27 4304730181 05685 05S 19E 27	GRRV	10	464	160	0
ST U 1-7B1E 4304730180 05695 02S 01E 7	GRRV	11	439	103	553
UTE TRIBAL U 6-7B3 4301330211 05700 02S 03W 7	WSTC	30	494	1688	11442
TOTAL			11910	17893	28582

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

*Martin Wilson*  
Authorized signature

Telephone 713-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080608  
**RECEIVED**

AUG 4 1987

DIVISION OF OIL  
GAS & MINING

July 30, 1987

Utah Natural Resources  
Division of Oil, Gas, & Mining  
Attn: Tammy Searing  
355 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson  
Onshore Accounting

mh/dcw



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

RECEIVED  
JUN 13 1988

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List	
14. API NUMBER		9. WELL NO.	
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont	
		11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA	
		12. COUNTY OR PARISH Duchesne & Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
2 - MICROFILM	
3 - FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

SUNDY NOTICE OF NAME CHANGE  
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5470	ROBERTSON UTE 1-2B2	2S 2W 2	4301330225	WSTC/GRV ✓
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	
5480	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	
5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	4301330393	WSTC ✓
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	
5495	ALBERT SMITH 2-8C5	3S 5W 8	4301330543	
5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	
5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	
5510	JOSEPH SMITH 1-17C5	3S 5W 17	4301330188	WSTC ✓
5515	SMITH UTE 1-18C5	3S 5W 18	4301330142	WSTC ✓
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	1S 3W 1	4301330132	
5545	URRUTY 1-34A2	1S 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBOARD 1-11B1	2S 1W 11	4304730171	
5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2	4301330392	
5575	UTE 1-4A3	1S 3W 4	4301330306	
5580	UTE 1-5C5	3S 5W 5	4301330260	
5585	UTE 1-10A3	1S 3W 10	4301330319	
5590	UTE 1-20Z2	1N 2W 20	4301330378	
5605	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
5610	UTE 1-21Z2	1N 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	
5650	JOSEPHINE VODA 2-19C5	3S 5W 19	4301330553	WSTC ✓
5655	VODA UTE 1-4C5	3S 5W 4	4301330283	
5665	WOODWARD FED 1-21A2	1S 2W 21	4301330130	
5666	DILLMAN 2-28A2	1S 2W 28	4301330821	
5675	CR AMES 1-23A4	1S 4W 23	4301330375	
5680	FEDERAL 1-28	5S 19E 28	4304730175	
5685	FEDERAL 1-27	5S 19E 27	4304730181	WSTC ✓
5695	STATE 1-7B1E	2S 1E 7	4304730180	
5700	UTE TRIBAL 6-7B3	2S 3W 7	4301330211	
5705	UTE 1-6B3	2S 3W 6	4301330136	
5710	L. TIMOTHY 1-10B1	2S 1W 10	4301330287	WSTC ✓
5715	UTE TRIBAL 9-4B1	2S 1W 4	4301330194	WSTC ✓
5720	BENNION 1-25A4	1S 4W 25	4301330060	
5725	HARTMAN 1-31A3	1S 3W 31	4301330093	
5730	UTE TRIBAL 7-24A3	1S 3W 24	4301330203	
5735	UTE 2-12A3	1S 3W 12	4301330042	GRV ✓
5740	L. BOREN 1-24A2	1S 2W 24	4301330084	
5745	LAMICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755	L. BOREN 3-15A2	1S 2W 15	4301330086	
5760	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	
5765	STATE 2-35A2	1S 2W 35	4301330156	
5770	HARMSTON 1-32A1	1S 1W 32	4301330224	WSTC ✓
5775	BLANCHARD 2-3A2	1S 2W 3	4301330008	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 2103' FNL & 2169' FEL		8. FARM OR LEASE NAME Woodward Federal	
14. PERMIT NO. 43-013-30130		9. WELL NO. 1-21A2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5887 GL 5867		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 21, T1S, R2W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SUMMARY OF WORK PERFORMED 9/21/89 to 11/16/89:

1. Pulled submersible pump.
2. Ran CBL/CET and casing inspection logs from 10,950-surface.
3. Squeezed 7-5/8" casing leak at 3605-3636' w/360 sxs Halliburton silica lite followed by 100 sxs class H. Had full returns at surface but did not circulate cement.
4. Drilled out cement and tested casing to 1500 psi. Held OK.
5. Cleaned out 5-1/2" liner down to 14,250'.
6. Swab tested well and installed submersible pump.

Jess Dullnig  
11/17/89

OIL AND GAS	
DRN	DVF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM
3-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Supervising Engineer

DATE 11-28-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address and Telephone No.

P.O. Box 290 Neola, Utah 84053

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2103' FNL and 2169' FEL  
Sec 21, T1S, R2W

RECEIVED  
DEC 24 1992

DIVISION OF  
OIL GAS & MINING

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Woodward 1-21A2

9. API Well No.

43-013-30130-00

10. Field and Pool, or Exploratory Area

Bluebell/Wasatch

11. County or Parish, State

Duchesne, County Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☒ Other Reperf

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pennzoil plans to complete additional intervals within the Wasatch formation. Any csg. damage found during well work will be repaired.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 12-28-92  
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Petroleum Engineer

Date 12/16/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>STATE</b>
2. Name of Operator <b>Pennzoil Exploration and Production Company</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>P.O. Box 290    Neola, Utah    84053    (801) 353-4397</b>	7. If unit or CA, Agreement Designation <b>NW590</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>2103' FNL and 2169' FEL of Section 21, T1S, R2W</b>	8. Well Name and No. <b>Woodward 1-21A2</b>
	9. API Well No. <b>43-013-30130-00</b>
	10. Field and Pool, or Exploratory Area <b>Bluebell-Wasatch</b>
	11. County or Parish, State <b>Duchesne, Utah</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Reperforate</u>	<input type="checkbox"/> Dispose Water
		<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

12-Apr-93    RU pulling unit. Tagged fill using slickline at 13,680'.  
16-Apr-93    Squeezed casing leak at 4148-4168 with 218 sxs cement.  
21-Apr-93    Set 5-1/2" CIBP at 13,641'.  
24-Apr-93    Reperforated Upper Wasatch from 12,091' to 13,594' (190', 281 holes).  
28-Apr-93    Acidized perms old and new perms 12,091-13,608 with 30,000 gals 15% HCL.  
30-Apr-93    Finished swab testing.  
8-May-93    Finished running rod pumping equipment.  
10-May-93    RD pulling unit. Job complete.

**RECEIVED**  
**MAY 12 1993**  
**DIVISION OF**  
**OIL GAS & MINING**

**Jess Dullnig - Neola, Utah**

14. I hereby certify that the foregoing is true and correct			
Signed <u>Jess Dullnig</u>	Title <u>Petroleum Engineer</u>	Date <u>12-May-93</u>	
(This space of Federal or State office use.)			

Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

17662080 WOODWARD 1-21A2

211	BOTTOM HOLE PUMP	580	0 A. LOCATION PREPARATION AND CLEANUP
213	SUCKER PONY & POLISH	3,799	2,690 B. MOVE-IN, RIG-UP AND RIG DOWN (INCLUDING TRUCKING)
221	TANKS STAIRWAY WALKS	0	26,621 C. RIG CHARGES (INCLUDING FUEL)
233	POWER CIRCUL & INJE	0	12,511 D. DRILL PIPE OR OTHER WORKING STRING
253	OTHER MATERIALS & EQ	6,570	0 E. WATER AND CHEMICALS FOR CIRCULATING FLUID (INCLUDING WATER HAULING)
254	OTHER MAT & EQUIP - IN	0	10,949 F. EQUIPMENT PURCHASES
491	TUBING	12,511	24,926 G. EQUIPMENT RENTAL
497	RETRIEVABLE PACKERS	0	0 H. CEMENTING
501	SALARIES & WAGES	1,096	0 I. PERFORATING
502	PAYROLL BURDEN	351	J. ACIDIZING
508	ROADS LOC PITS & KEY	0	0 K. FRACTURE STIMULATION
510	CEMENT & CEMENTING S	0	0 L. LOGGING SERVICES
514	MUD MATERIALS & CHEM	0	1,447 M. SUPERVISION AND OVERHEAD
516	BUSINESS MEALS	0	N. OTHER (ITEMIZE) - Overhead
520	LOGGING & SIDE WALL	0	12,988 CONTRACT SERVICES
522	PERFORATING	0	3,136 OTHER WELL SERVICES
524	STIMULATION TREATMEN	0	169 MISC COST & CONTING
532	TESTING TUBULAR GOOD	1,814	
536	TOOL & EQUIPMENT REN	24,926	
540	DRILLING DAY RATE	26,621	
546	OTHER WELL SERVICES	1,322	
550	RIG UP/RIG DOWN - CONT	0	
552	FUEL & POWER	0	
553	MATERIALS & SUPPLIES	0	
562	DRILLING OVERHEAD	0	
638	CONTRACT SERVICES	12,988	
640	CONTRACT WELL SERVICES	0	
694	WATER HAULING	0	
833	TRUCK TRANSPORTATION	2,690	
862	MISC COST & CONTING	139	
100	FACILITIES & EQUIPEMENT	0	
102	WATER SUPPLY & DISPO	0	
203	PUMPING UNITS WITH ACCESS	0	
207	GAS ENGINES & ELEC MOTORS	0	
209	ELECTRIC LINES & EQUIP.	0	
214	FIELD LINES	0	
223	SEPARATORS	0	
495	XMAS TREE	0	
513	EXPENSES OF EMPLOYEE	0	
523	FISHING TOOLS & SERVICES	0	
525	HOT OIL SERVICES	0	
544	BITS	0	
569	SAFETY	0	
571	ENVIRONMENTAL	0	
636	CONSTRUCTION LIABILITY	0	
830	OVERHEAD	0	
861	MISCELLANEOUS INTANG.	30	
889	PUMP REPAIRS	0	
		95,437	

*for credit*  
*10/16/96*

10/14/96

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

**Pennzoil Company**

3. Address and Telephone No.

**P. O. Box 290, Neola, Utah 84053 435-353-4121**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2103' FNL 2169' FEL  
Section 21, T1S, R2W**

5. Lease Designation and Serial No.

**Fee**

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

**Woodward 1-21A2**

9. API Well No.

**43-013-30130-00**

10. Field and Pool, or Exploratory Area

**BLUEBELL/Wasatch**

11. County or Parish, State

**DUCHESNE, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing repair

☐ Water Shut-off

☐ Final Abandonment Notice

☐ Altering Casing

☐ Conversion to Injection

☒ Other Replaced rods and production tank

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**1-28-98 thru 3-30-98**

**Replaced rod string with new Norris 97 rods and replaced leaky production tank.**

**APPROVED**  
The Utah Division of Oil, Gas and Mining  
Robert J. Krueger, PE, Petroleum Engineer

Date: \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct.

Signed

*John Pulley*  
**John Pulley**

Title

**Sr. Petroleum Engineer**

Date

**12/28/98**

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WTC  
1-4-99  
RJK

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH		4-KAS	
2. CDW	✓	5-FJ	✓
3. JLT		6-FILE	

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: 04/1/2000

<b>FROM:</b> (Old Operator):
PENNZOIL EXPLORATION & PRODUCTION CO
Address: P. O. BOX 4616 6TH FLOOR
HOUSTON, TX 77210-4616
Phone: 1-(713)-546-6590
Account No. N2885

CA No.

<b>TO:</b> ( New Operator):
DEVON ENERGY EXPL & PROD CO LP
Address: 20 NORTH BROADWAY STE 1500
OKLAHOMA CITY, OK 73102-8260
Phone: 1-(405)-235-3611
Account No. N1275

Unit:

## WELL(S)

NAME	CA	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
DUNCAN 4-12A2	CA (UTU77336)	43-013-31233	10990	12-01S-02W	FEE	GW	TA
WOODWARD 1-21A2	CA (590)	43-013-30130	5665	21-01S-02W	FEE	OW	P
SWYKES 2-21A2	CA (590)	43-013-31235	10998	21-01S-02W	FEE	OW	P
MARK 2-25A2	CA (537)	43-013-31232	10986	25-01S-02W	FEE	OW	P
COOK 1-26B1	CA (UTU68998)	43-047-31981	11212	26-02S-01W	FEE	OW	P

## OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/12/2000
- Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A



8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

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**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 11/24/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/24/2000
3. Bond information entered in RBDMS on: 11/24/2000
4. Fee wells attached to bond in RBDMS on: 11/24/2000

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 71S100753026-70
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: \_\_\_\_\_
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 11/26/2000

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 2.26.01

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

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**COMMENTS:**

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# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

RECEIVED

FEB 17 2000

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
U-0575A et al  
(UT-932)

FEB 16 2000

### NOTICE

Devon Energy Production Company L.P.	:	Oil and Gas
20 North Broadway, Suite 1500	:	U-0575A et al
Oklahoma City, Oklahoma 73102-8260	:	

### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511  
U-0143512

U-4377  
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Exhibit of Leases

U-0575A	U-0141459	U-4377
U-01188B	U-0143511	U-4378
U-016654	U-0143512	U-16131
U-0115614A	U-0144868A	U-31262
U-0115615	U-3099	U-44426
U-0126825	U-3575	UTU-67943
U-0141454	UTU-74888	

Communitization Agreements

U-58774	U-58835	U-60827
U-58799	U-58839	U-60831
U-58830	U-58844	U-68998
U-58834	U-58854	



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-4377  
UTU-66485  
(UT-932)

MAR 26 1999

### NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas  
P.O. Box 2967 :  
Houston, TX 77252-2967 :

### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson  
Acting Group Leader,  
Minerals Adjudication Group

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-0115615 et al  
(UT-932).

**MAR 26 1999**

### NOTICE

PennzEnergy Company  
P.O. Box 2967  
Houston, TX 77252-2967

Oil and Gas

### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

**IRENE J. ANDERSON**

Irene J. Anderson  
Acting Group Leader,  
Minerals Adjudication Group

Enclosure  
Exhibit

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)

Devon Energy Production Company, L.P.

Certificate of Merger

**FILED**

**DEC 30 1999**

OKLAHOMA SECRETARY  
OF STATE

TO: The Oklahoma Secretary of State  
101 State Capitol  
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

**RECEIVED**

**MAR 13 2000**

**DIVISION OF  
OIL, GAS AND MINING**

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.  
General Partner

By: J. Larry Nichols  
J. Larry Nichols, Manager

**RECEIVED**

MAR 13 2000

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: \_\_\_\_\_

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent ☐/operator ☒ with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

RECEIVED

APR 20 2000

DIVISION OF  
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Glark

(Signature) 

(Title) Vice President

(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.

(Address) 20 North Broadway, Suite 1500

Oklahoma City, OK 73102-8260



Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

**/s/ Robert Lopez**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit

cc: Vernal Field Office (w/encl.)  
Moab Field Office (w/encl.)  
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)  
Teresa Thompson (UT-931) (w/encl.)  
Irene Anderson (UT-932) (w/encl.)  
LaVerne Steah (UT-942) (w/encl.)

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

*a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.*

*NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.*

*IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.*



Filed in the City of Oklahoma City this 30TH  
day of DECEMBER, 1999.

*Mike Hunter*

Secretary of State

By:

*Butch Boone*

APR 20 2000

# DEVON ENERGY PRODUCTION COMPANY, L.P.

## UTAH PROPERTIES

DIVISION OF  
OIL, GAS AND MINING

	API NO.	WELL NAME & NO.	LOCATION	COUNTY	FIELD NAME	LEASE NO. / AGREEMENT NO.
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	96107
5	4301330017	DOUG BROWN 1-4A2	SENW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SENW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SENW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST. 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SENW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

APR 20 2000

**DEVON ENERGY PRODUCTION COMPANY, L.P.**DIVISION OF  
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SENW-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SENW-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SENW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SENW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SENW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SENW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

APR 20 2000

**DEVON ENERGY PRODUCTION COMPANY, L.P.**DIVISION OF  
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
55	4301331238	SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690
56	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL	
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL	
60	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL	
61	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL	
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651
66	4301331326	MCCLPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL	
73	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL	
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL	
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL	
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL	
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL	
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL	

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
82	4304730164	ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
83	4304730176	MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
85	4304732178	CHRISTIENSEN 2-12B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	
87	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	96107
89	4301330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	
90	4301330346	SWD 2-28A2	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
91	4301330367	SWD 2-10B1	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
92	4301330389	SWD 2-26A2	NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	

**RECEIVED**

APR 20 2000

DIVISION OF  
OIL, GAS AND MINING

Dustin Doucet  
Division of Oil, Gas & Mining

For your info - Will be back in  
touch when we know what the  
results of a fishing excursion are.

Thank you  
John Pelkey

13-782 500 SHEETS, FILLER 5 SQUARE  
12-381 50 SHEETS EYE-EASE® 5 SQUARE  
12-382 100 SHEETS EYE-EASE® 5 SQUARE  
12-383 200 SHEETS EYE-EASE® 5 SQUARE  
12-382 100 RECYCLED WHITE 5 SQUARE  
12-389 200 RECYCLED WHITE 5 SQUARE

**PutzB, Innovation Brand**

100' plug in  $10\frac{3}{4}"$  @ surface

DEVON ENERGY PRODUCTION CO.  
WOODWARD 1-21A2  
Sec 21, T15 R2W  
Duchesne County, UT

250' plug on top of retainer  
in 10 3/4" casing.

\*Squeeze  $\approx 150$  SKS below retainer  
set in  $10\frac{3}{4}$ "

Top fish 2110' (collapse casing)

10<sup>3</sup>/<sub>4</sub> @ 2846 Cemented to surface

7 5/8" CASING

ement from 1989 Squeeze - EST top  $\approx 320'$

Cement from 12/84 squeeze, - from 10/89 bond  
log - cement from 3636 - 3900'

- Cement squeeze 11/90 218 SKS -

Circulating shoe

1.9" Tubing

TOC 7800' from 10/89 bond log

2 7/8" Tubing

After PEA





## WELLBORE SCHEMATIC

LOCATION: WOODWARD 1-21A2

DATE: 7/30/01

DEPTH

CASING

SURFACE:

10 3/4" K-55 40.5# SET AT 2846'

INTERMEDIATE:

7 5/8" S-95 29.7# set at 11,486'

LINER:

5 1/2" P-110 20# from 11,008 to 14,646'

5 1/2" S-95 20# 5 5/8" 26.7 11,008-10,282'.

## Production Tubing Detail

Length KB to Top

1	KB to GL	20.00	
2	Cameron Hanger 2 7/8" Hydril top, 8rd btm	0.65	20.00
3	XO 2 7/8" 8rd by 2 7/8" FS150 pin by pin	0.62	20.65
4	197 jts 2 7/8" 6.5# N-80 FS-150 tbg	5999.62	21.27
5	XO 2 7/8" FS-150 by 2 7/8" 8rd EUE box by pin	0.92	6020.89
6	Trico circulating shoe, 6 1/8" OD with 2' top sub	4.10	6021.81
7	XO 2 7/8" 8rd by 2 7/8" FS150 box by pin	0.92	6025.91
8	119 jts 2 7/8" 6.5# N-80 FS-150	3597.17	6026.83
9	XO 2 7/8" FS-150 by 2 7/8" 8rd EUE box by pin	0.92	9624.00
10	6 jts 2 7/8" 6.5# N-80 8rd EUE tbg	189.59	9624.92
11	7 5/8" Arrow tubing anchor with carbide slips	2.35	9814.51
12	30 jts 2 7/8" 6.5# N-80 8rd EUE tbg	926.46	9816.86
13	SN	1.10	10743.32
14	3 jts 2 7/8" 6.5# N-80 8rd EUE tbg	90.05	10744.42
15	Gas anchor with 60" 1" LP	1.05	10834.47
16	Perforated sub	10.02	10835.52
17	5 jts 2 7/8" 6.5# N-80 8rd EUE tbg	147.91	10845.54
18	Bullplug	0.69	10993.45
19	Bottom of tubing		10994.14

Depths do not include 3.6" of stretch for setting anchor

## Side String Detail

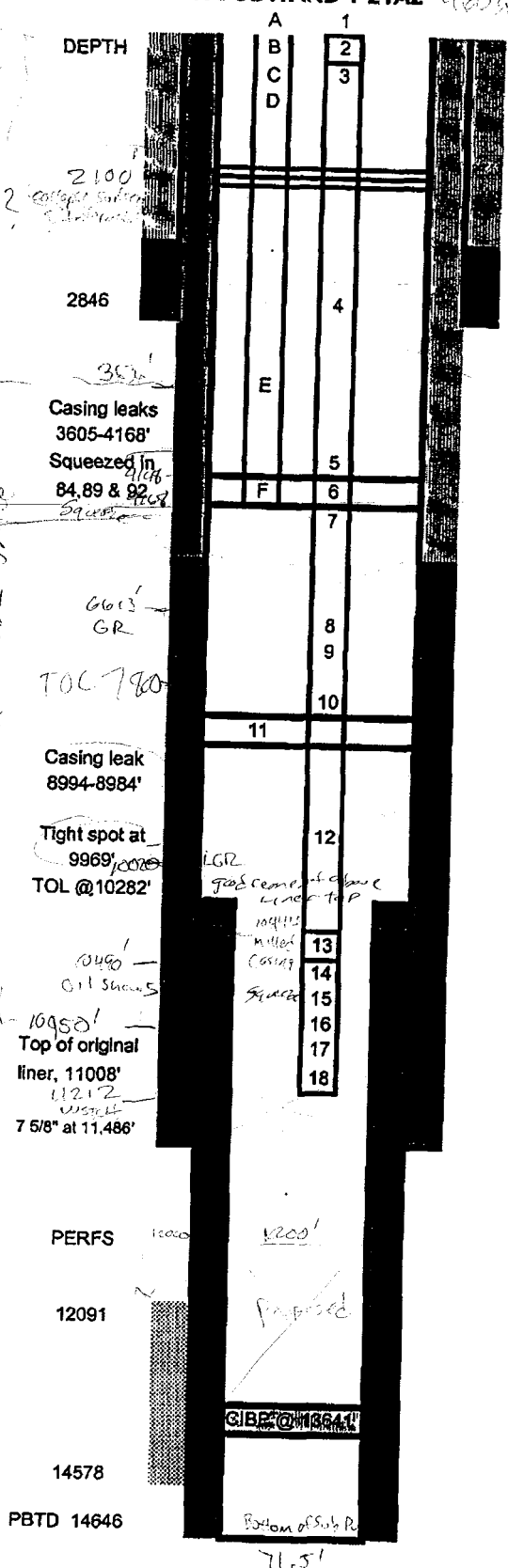
Length KB to top

A	KB	20.00	
B	Cameron hanger 2 3/8" 8rd EUE top and btm	0.65	20.00
C	XO 2 3/8" 8rd by 1.9" 10rd pin by pin	0.30	20.65
D	1.9" 2.75# N-80 10rd pup jt	9.89	20.95
E	187 jts 1.9" 2.75# N-80 10rd with collars	6003.82	30.84
F	Trico landing spear	2.8	6034.66
			6037.46

## Other:

21 1" and one 3/4" rod left in the 2 7/8" tubing, knocked out of tight spot, assumed back in seating nipple with top at approximately 10170'.

Collapsed casing at 2110'.



cut 2 5/8"

Miles B-20

Not to Scale

Gil Hunt  
Division of Oil, Gas & Mining

RE: Devon Energy Woodward 1-21A2

- Procedure & Wellbore diagram for Woodward 1-21A2.
- We have not had success fishing in collapsed casing when it is up in the surface casing. Attempt will be made to pull tubing out of tight spot & determine the extent of the damage. Based on the condition of the collapse we may request to P&A the well as noted on page 7.

John Pully  
435-353-5785  
435-353-4139.

FAX

**WOODWARD 1-21A2**  
**SW NE Section 21, T1S, R2W**  
**Bluebell/Altamont Field**  
**Duchesne County, U**

**PLUG AND ABANDON**

**OBJECTIVE:**

Attempt to determine the extent of the casing collapse at 2100'. If it is determined that the chance of repairing the casing has a high probability of success, repair the casing and return the well to production. If not plug and abandon the wellbore.

**DISCUSSION:**

The Woodward 1-21A2 well has a history of casing leaks, casing failure and scale problems. The well quit pumping in February 2001. A maintenance rig was moved onto the well to pull the pump. The rig pulled the polish rod, 18' of pony rods and one 1" rod when the rods stuck in the tubing and the maintenance rig was moved off the well.

In July 2001 a rig was moved onto the well in an attempt to determine if the tight casing at 9969 may have collapsed around the tubing. The rods were worked free and pulled until they became stuck with the bottom of the pump at approximately 2600'. The rods were backed off leaving the top of the rods at approximately 2100'. The sidestring was stuck and tools would not go below 2121'. The rods and pump were knocked free and dropped back down the hole. A free point on the 2 7/8" string indicates the string is stuck at 2100'. All indications are the 7 5/8" casing and possibly the 10 3/4" has collapsed at that depth.

The well has a history of casing leaks and tight casing. Casing leaks 3923-3954, 3605-3636', 4148-4168' were squeezed. Casing leaks 4011-4510 and 8994-8984 were noted but not squeezed. A tie back liner was run in 1991 to isolate bad casing. In 1994 another tight spot in the casing was noted at 9969'. See the Well History for detail.

The following is a summary of the shows from the top of the TGR-3 at 10,002' to the top of the existing perforations at 12,091' as recorded on the Finder Log Database:

10,490-10,500'	Oil show on pits
10,630-10,650'	Kill well, heavy crude on pits.
10,690-10,710'	Heavy oil on pits
11,040-11,050'	Much dark brown oil on pits.
11,115-11,125'	Show, no comments
11,205-11,210'	Oil show

11,360-11,380' Strong show, heavy brown and green oil on pits.  
11,490-11,500 Strong oil show.

Devon Energy Production Company, LC has a 95.93125 % working interest and a 82.3116 % Net Revenue interest in the well.

#### WELL DATA:

TD: 14,646' PDTD: CIBP at 13,641'

Surface casing: 10 3/4" 40.5# K-55 casing set at 2846'.

Intermediate casing: 7 5/8" 29.7#, S-95 set at 11,486'.

Liner 5 1/2" 20# P-110 from 11,008-14,646'.  
5 1/2" tieback liner from 10282-11,008' with 2 jts 5 5/8" casing. Same ID as 23# 5 1/2" casing.

Pumping Unit: American Producer II 912-365-168

Tubing: 197 jts 2 7/8" 6.5# N-80 FS-150 tbg  
Trico circulating shoe  
119 jts 2 7/8" 6.5# N-80 FS-150 tbg  
6 jts 2 7/8" 6.5# N-80 8rd EUE tbg  
Tubing anchor  
30 jts 2 7/8" 6.5# N-80 8rd EUE tbg  
Seating nipple  
3 jts 2 7/8" 6.5# N-80 8rd EUE tbg  
Gas anchor with 60' 1" LP  
Perforated sub  
5 jts 2 7/8" 6.5# n-80 8RD EUE tbg  
Bullplug with collar

187 stinger:

Rods: One 3/4" rods and 21 1" rods left in hole, knocked out of tight spot.

Pump: Trico 2 1/2 by 1 1/2 by 24 RHBC

**WELL HISTORY:**

11-24-72 Perforated 12246-14578', 57 intervals, 152', 304 holes.

11-28-72 Acidized perforations 12246-14578' with 30,000 gals 15% HCL.

01-08-75 Acidized perforations 12246-14578' with 12,000 gals 15% HCL.

04-27-78 Acidized perforations 12246-14578' with 32,200 gals 15% HCL.

02-27-79 Acidized perforations 12246-14578' with 15000 gals 7 ½% HCL.

03-03-79 **Lost btm half (71.41') of sub pump in well.** Installed new pump at 10,933'.

05-03-93 Acidized perforations 12246-14578' with 2000 gals 7 ½% HCL.

06-22-83 Tagged fill at 14,474'.

12-18-84 Squeezed casing leaks from 3923-3954' with 200 sks.

12-24-84 Cleaned out to 14,477'.

01-08-85 Acidized perforations 12246-14578' with 20000 gals 15% HCL.

07-26-86 Acidized perforations 12246-14578' with 12,500 gals 15% HCL and 12,500 gals 7 ½% HCL.

10-02-89 Ran Hallibuton CBL/CET and casing inspection log from 10950' to surface. Both CBL and CET log show poor bonding behind the 7 5/8 " casing.

10-04-89 Tested 7 5/8" casing. Isolated casing leak"

Surface to 3605'	Tested to 1500 psi, OK
3605-3636'	Injected 2 BPM at 1000 psi
3636-4153'	Pressure to 1500 psi, bled to 900 psi in 15 minutes.
4135-10958'	Pressure to 1500 psi, OK

10-06-89 Cemented 7 5/8" from 3636'. Good returns up 10 ¾"/7 5/8" annulus, no cement to surface.

10-10-89 Pressure tested squeezed perms to 1500 psi, lost 150 psi in 15 minutes

10-31-89 Clean out from 12430' to 14250' in eight days.

11-07-89 Swab tested from 11/02 to 11/07 while waiting on submersible pump, good entry.

08-27-90 Stuck sub pump in bad casing, cut off and left pump in the hole.

11-09-90 Swaged and milled out casing from 10444-10448'. Final swage run with a 6 3/4" swage.

11-12-90 Logged damaged casing. Noted damaged area appears to be less than one foot long and does not appear to be parted.

11-15-90 Isolated and tested a casing leak at 4011-4510'. Tested to 1000 psi, bled to 700 psi in 5 minutes and stabilized.

11-16-90 Attempted to cement the damaged casing at 10,444' under a packer. Flowed back and reversed out all of the cement.

11-19-90 Isolated another casing leak at 8954-8984 while attempting second squeeze at 10,444'. Injected 0.6 BPM at 2200 psi, bled to 800 psi in 25 minutes. Swab tested for entry. Noted 5 bbls ( water ? ) per run.

12-09-90 Finished fishing sub pump left in the hole on 08-27-90

01-11-91 Set 5 1/2" 20# tieback liner from 10282-11,008'. Liner also has two jts of 5 1/2" 5 5/8" casing which has same drift as 23# casing. Cemented with 75 sks 16.4 #/gal class "H", drilled out 67' good cement above the liner top. See wellbore schematic dated 1-09-91 by G. Smith for detail.

01-12-91 Swab test casing from 8991' to surface. Swab rate 1.2 BFPH, water with trace of black oil. Pressure tested casing to 1500 psi, bled to 950 psi in 15 minutes.

01-18-91 Drilled out CIBP and pushed to 13857'

02-05-91 Installed pumping unit and rods.

04-05-91 Pulled tubing, noted lots of scale on the tubing anchor.

04-10-91 Pulled pump, noted debri in cups, possible cement.

04-16-91 Attempted to pump under a packer due to bad casing. Unable to pump due to debri in the pump. Well shut in.

01-06-92 Pulled rods, tubing and packer, well TA'd.

- 04-15-93 Pressure test casing as follows
- |                  |   |
|------------------|---|
| Surface to 3632' | Held 1500 psi                                 |
| 3632-4148        | Pressure to 1500 psi, lost 250 psi in 15 min. |
| 3632-4148        | Pressure to 1500 psi, lost 250 psi in 15 min. |
| 4148-4168        | Inject 2.75 BPM at 1500 psi.                  |
| 4168-8869        | Held 1500 psi.                                |
| 8869-10002       | Pressure to 1500 psi, lost 300 psi in 15 min. |
| 9006-10200       | Pressure to 1500 psi, lost 100 psi in 15 min. |
- 04-16-92 Squeezed casing leak 4148-4168' with 100 sks "G", 2% CaCl followed by 118 sks "G". Final squeeze pressure 1250 psi.
- 04-19-93 Test casing from surface to 8869' to 1500 psi, lost 200 psi in 15 minutes, considered acceptable.
- 04-21-93 Set a 5" CIBP at 13641'.
- 04-24-93 Perforated 12091-13594'. 73 intervals, 190', 281 holes.
- 04-26-93 Tested annulus to 1500 psi prior to acid job with packer at 11,905'. Lost 150 psi in 15 minutes. Considered acceptable.
- 04-28-93 Acidized 12091-13608' with 30,000 gals 15% HCL with 1000 balls, noted fair diversion.
- 05-08-93 Ran production tubing with downhole electric heaters. Used an Arrowset I packer without elements for an anchor. Unable to get packer below 9969'.
- 11-04-94 Pulled tubing, noted scale in top slips of packer.
- 11-05-94 Ran production equipment, unable to get packer below 9969'.
- 11-06-94 Ran a 6 3/4" flat bottom mill, tag at 9967', set down 10,000 lbs, took 5000 lbs to pull out of tight spot. Rotated, stalls out at 1300 psi with slight amount of weight, TOH, no marks on the mill.
- 11-07-94 Tagged PDTD at 13,640' with slickline.
- 07-18-96 Finished fishing rods tubing etc. Laid down electric heaters. Ran a 1.9" heat string.
- 09-20-97 Fished rods, pumped scale inhibitor.
- 12-24-97 Ran new Norris 97 rods. 86 taper with 1 1/2" pump.
- 5



- 04-11-0 Pump change, no mention of scale.
- 02/24/01 Attempted pump change, unseated pump, pulled polish rod, 18' pony rods and one 1" rod, rods hung up, unable to work free. Rig down and moved off.
- 07/25/01 Worked rods free, pulled rods, stuck with top of pump at 2650. Backed off rods, left pump, 21 one inch rods, one 3/4" rod in hole top fish at 2100'.
- 07/26/01 Attempt to free point 1.9" sidestring, unable to get below 2110'.
- 07/27/01 Knock rods back down hole. Run 2" sinker bar assembly, tag at 2116', run a 1 13/16" sinker bar assembly, run through tight spot to below the circulating shoe. Run a free point, free at 2000', 20% at 2118, no movement at 2130'.

#### PROCEDURE:

1. MIRU workover rig.
2. Rig up wireline truck, cut the 2 7/8" tubing at approximately 2180'. Work tubing and attempt to pull the 2 7/8" string through the tight spot. If unable to pull the tubing cut both the 1.9" and the 2 7/8" above the collapsed casing. TIH with overshot, jars, bumper sub, collars, accelerator and 2 7/8" tubing, jar the tubing through the tight interval. After pulling the 2 7/8", latch onto the 1.9" and pull it through the tight interval. The largest OD will be 3.10" just above the circulating shoe stinger.
3. Run swages through the collapsed interval to determine the length and severity of the collapse. Also try to determine if the surface casing is collapsed around the 7 5/8" casing. If the casing is swaged out large enough, TIH with an overshot, release the tubing anchor, TOH with 2 7/8" tubing. The OD of the circulating shoe is 6.150", OD of the tubing anchor is 6.375" Evaluate the method, cost and economics used to stabilize the collapsed interval. Eg: Cement the interval between the 7 5/8" and the 10 3/4" or run a 5 1/2" liner back to surface. The restriction at 9967' will need to be evaluated to determine what size tools can be run through it.
4. If the casing repair is unsuccessful or it is determined that the economics are unacceptable, P& A the well. The final procedure will depend in the wellbore configuration when the casing repair is deemed unsuccessful or uneconomical to proceed and what is acceptable to the Division of Oil, Gas and Mining.

5. Assuming the tubing remains stuck in the collapsed interval this P & A procedure will be submitted to the Division of Oil, Gas & Mining:

Run and set a cement retainer at 2050'.

Pump a volume of cement plus 10% excess to cover the perforations 12091' to the CIBP at 13641'. Displace to 12000' with formation water.

Spot #250' of cement on top of the retainer.

Spot a 100' plug at surface.

Cut off the casing and set a dry hole marker.

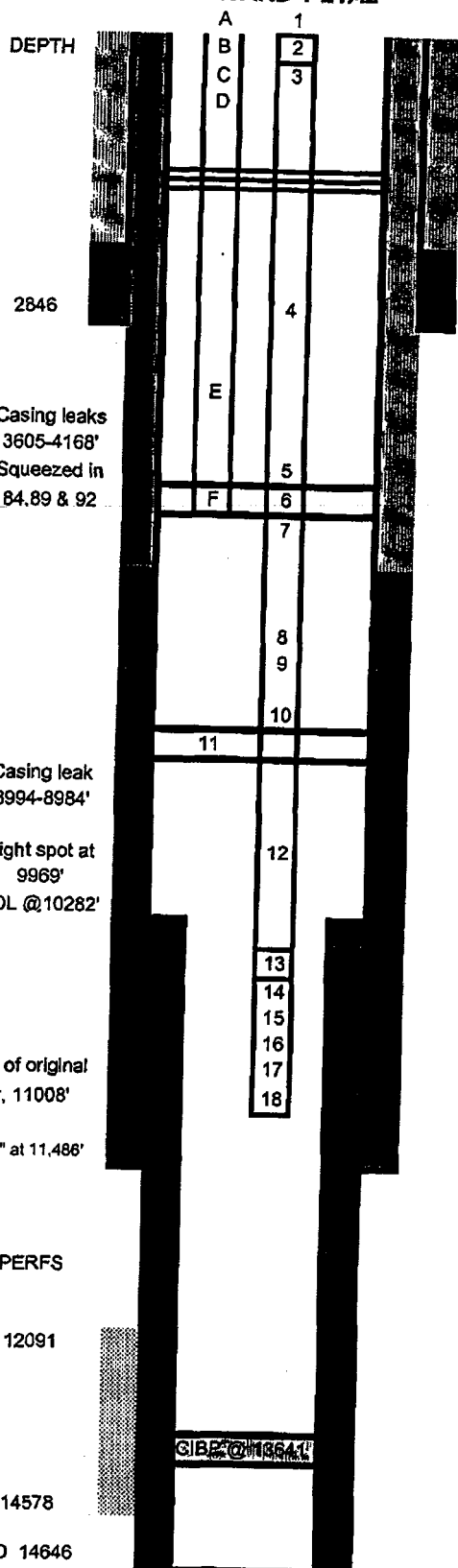
6. Any other procedures will depend on the amount of tubing pulled from the wellbore.

John Pulley  
July 30, 2001

## WELLBORE SCHEMATIC

LOCATION: WOODWARD 1-21A2

DATE: 7/30/01



## CASING

## SURFACE:

10 3/4" K-55 40.5# SET AT 2846'

## INTERMEDIATE:

7 5/8" S-95 29.7# set at 11,486'

## LINER:

5 1/2" P-110 20# from 11,008 to 14,646'

5 1/2" S-95 20# 5 5/8" 26.7 11,008-10,282'

## Production Tubing Detail

	Length	KB to Top
1 KB to GL	20.00	
2 Cameron Hanger 2 7/8" Hydril top, 8rd btm	0.65	20.00
3 XO 2 7/8" 8rd by 2 7/8" FS150 pin by pin	0.62	20.65
4 197 jts 2 7/8" 6.5# N-80 FS-150 tbg	5999.62	21.27
5 XO 2 7/8" FS-150 by 2 7/8" 8rd EUE box by pin	0.92	6020.89
6 Trico circulating shoe, 6 1/8" OD with 2' top sub	4.10	6021.81
7 XO 2 7/8" 8rd by 2 7/8" FS150 box by pin	0.92	6025.91
8 119 jts 2 7/8" 6.5# N-80 FS-150	3597.17	6026.83
9 XO 2 7/8" FS-150 by 2 7/8" 8rd EUE box by pin	0.92	9624.00
10 6 jts 2 7/8" 6.5# N-80 8rd EUE tbg	189.59	9624.92
11 7 5/8" Arrow tubing anchor with carbide slips	2.35	9814.51
12 30 jts 2 7/8" 6.5# N-80 8rd EUE tbg	926.46	9816.86
13 SN	1.10	10743.32
14 3 jts 2 7/8" 6.5# N-80 8rd EUE tbg	90.05	10744.42
15 Gas anchor with 60' 1" LP	1.05	10834.47
16 Perforated sub	10.02	10835.52
17 5 jts 2 7/8" 6.5# N-80 8rd EUE tbg	147.91	10845.54
18 Bullplug	0.69	10993.45
19 Bottom of tubing		10994.14

Depths do not include 3.6" of stretch for setting anchor

## Side String Detail

	Length	KB to top
A KB	20.00	
B Cameron hanger 2 3/8" 8rd EUE top and btm	0.65	20.00
C XO 2 3/8" 8rd by 1.9" 10rd pin by pin	0.30	20.65
D 1.9" 2.75# N-80 10rd pup jt	9.89	20.95
E 187 jts 1.9" 2.75# N-80 10rd with collars	6003.82	30.84
F Trico landing spear	2.8	6034.66
		6037.46

## Other:

21 1" and one 3/4" rod left in the 2 7/8" tubing, knocked out of tight spot, assumed back in seating nipple with top at approximately 10170'.

Collapsed casing at 2110'.

Not to Scale



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

January 22, 2004

CERTIFIED MAIL #7002 0510 0003 8602 4750

Brandon Pearson  
Devon Energy Production Company, L.P.  
20 North Broadway  
Oklahoma City, OK 73102-8260

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Pearson:

Devon Energy Production Company, L.P., as of January 2004, has one (1) State Lease Well and thirteen (13) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

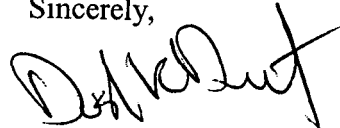
Page 2  
January 22, 2004  
Brandon Pearson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

jc  
cc: John Baza  
Well File  
Sitla

	Well Name	API	Lease Type	Years Inactive
1	State 1-10A2	43-013-30006	State	11 Years 8 Months
1	Robertson Ute 2-2-B2	43-013-30921	Fee	2 Years 0 Months
2	Woodard 1-21A2	43-013-30130	Fee	2 Years 1 Month
3	Rachel Jenson 2-16C5	43-013-30912	Fee	2 Years 2 Months
4	Lamb 2-16A2	43-013-31390	Fee	2 Years 4 Months
5	Baillard 2-15B1	43-047-32351	Fee	2 Years 5 Months
6	Marguerite 2-8B2	43-013-30807	Fee	4 Years 4 Months
7	Olsen U1-12A2	43-013-30031	Fee	4 Years 6 Months
8	Freston ST 1-8B1	43-013-30294	Fee	6 Years 6 Months
9	Duncan 4-12A2	43-013-31233	Fee	6 Years 7 Months
10	Verl Johnson 1-27A2	43-013-30119	Fee	8 years 1 Month
11	Reay 11-13A4	43-013-31291	Fee	9 Years 11 Months
12	Clyde Murray 1-2A2	43-013-30005	Fee	10 Years 7 Months
13	Duncan 3-7A1	43-013-31285	Fee	10 Years 9 Months

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		7. UNIT or CA AGREEMENT NAME: CA NW590
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2103' FNL 2169' FEL		8. WELL NAME and NUMBER: WOODWARD 1-21A2
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 21 1S 2W 6		9. API NUMBER: 4301330130
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH/LGR
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SHUT IN WELL
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE WOODWARD 1-21A2 WAS SHUT IN JULY 2001. A ROUTINE MAINTENANCE JOB FOUND THE TUBING STRINGS WERE STUCK. IN OCTOBER 2003 THE TUBING WAS CUT OFF AND AN ATTEMPT MADE TO PULL THE 2 7/8" TUBING. THE WELL WAS SHUT IN TO EVALUATE THE RISK AND COST OF ADDITIONAL FISHING.

DEVON ENERGY REQUESTS THE WELL CONTINUE TO BE SHUT IN TO EVALUATE FUTURE WORK. ESTIMATED TIME IS EIGHT TO 10 MONTHS.

THE WELL HAS SURFACE CASING SET AT 2846', CEMENTED TO SURFACE. CASING LEAKS WERE SQUEEZED AT 3923-3954 WITH 200 SKS, 3636 WITH 460 SKS AND 4148-4168 WITH 218 SKS. A CEMENT BOND LOG RAN AFTER THE FIRST TWO SQUEEZES SHOWED GOOD CEMENT FROM 3640-3920'. WIRELINE WORK IN OCTOBER 2003 INDICATED THE FLUID LEVEL IN THE 7 5/8" CASING WAS BELOW 6267'. ON FEBRUARY 25TH THE SICP WAS 50 PSI.

THIS WELL IS NOT A RISK TO PUBLIC HEALTH OR THE ENVIRONMENT.

COPY SENT TO OPERATOR  
Date: 5-21-04  
Initials: CHD

NAME (PLEASE PRINT) <u>John Pulley</u>	TITLE <u>Sr. Operations Eng</u>
SIGNATURE <u>John Pulley</u>	DATE <u>3-5-04</u>

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5/19/04  
BY: [Signature]

(See Instructions on Reverse Side)

\*See attached letter dated May 19, 2004

RECEIVED

MAR 08 2004

DIV. OF OIL, GAS & MINING

WOODWARD 1-21A2 WELL HISTORY

**WOODWARD 1-21A2  
SWNE SECTION 21, T1S, R2W  
DUCHESNE COUNTY, UTAH**

**WELL DATA:**

API No. 43-013-30130

TD: 14650 PBTD: 14646

Surface casing: 10 3/4" 40.5# K-55 casing set at 2846'.  
Intermediate casing: 7 5/8" 29.7#, S-95 set at 11,486'.  
Liner 5 1/2" 20# P-110 from 11,008-14,646'.  
5 1/2" tieback liner from 10282-11,008' with 2 jts 5 5/8"  
casing. Same ID as 23# 5 1/2" casing.

Perforations: 12091—14578 Wasatch

Other: CIBP at 13641'  
Squeezed casing leaks at 3605-3636', 3923-3954, 4148-  
4168'.  
Tight casing at 9969-10,000'  
Collapsed casing at 2100'

**WELL HISTORY:**

11-24-72 Perforated 12246-14578', 57 intervals, 152', 304 holes.

11-28-72 Acidized perforations 12246-14578' with 30,000 gals 15% HCL.

01-08-75 Acidized perforations 12246-14578' with 12,000 gals 15% HCL.

04-27-78 Acidized perforations 12246-14578' with 32,200 gals 15% HCL.

02-27-79 Acidized perforations 12246-14578' with 15000 gals 7 1/2% HCL.

03-03-79 **Lost btm half (71.41') of sub pump in well.** Installed new pump at 10,933'.

05-03-93 Acidized perforations 12246-14578' with 2000 gals 7 1/2% HCL.



## WOODWARD 1-21A2 WELL HISTORY

06-22-83 Tagged fill at 14,474'.

12-18-84 Squeezed casing leaks from 3923-3954' with 200 sks.

12-24-84 Cleaned out to 14,477'.

01-08-85 Acidized perforations 12246-14578' with 20000 gals 15% HCL.

07-26-86 Acidized perforations 12246-14578' with 12,500 gals 15% HCL and 12,500 gals 7 ½% HCL.

10-02-89 Ran Hallibuton CBL/CET and casing inspection log from 10950' to surface. Both CBL and CET log show poor bonding behind the 7 5/8 " casing.

10-04-89 Tested 7 5/8" casing. Isolated casing leak"

Surface to 3605'	Tested to 1500 psi, OK
3605-3636'	Injected 2 BPM at 1000 psi
3636-4153'	Pressure to 1500 psi, bled to 900 psi in 15 minutes.
4135-10958'	Pressure to 1500 psi, OK

10-06-89 Circulated 7 5/8" from 3636' to surface with formation water. Cemented with 460 sks "G", Good returns up 10 ¾"/7 5/8" annulus, no cement to surface.

10-10-89 Pressure tested squeezed perms to 1500 psi, lost 150 psi in 15 minutes

10-31-89 Clean out from 12430' to 14250' in eight days.

11-07-89 Swab tested from 11/02 to 11/07 while waiting on submersible pump, good entry.

08-27-90 Stuck sub pump in bad casing, cut off and left pump in the hole.

11-09-90 Swaged and milled out casing from 10444-10448'. Final swage run with a 6 ¾" swage.

11-12-90 Logged damaged casing. Noted damaged area appears to be less than one foot long and does not appear to be parted.

11-15-90 Isolated and tested a casing leak at 4011-4510'. Tested to 1000 psi, bled to 700 psi in 5 minutes and stabilized.

## WOODWARD 1-21A2 WELL HISTORY

11-16-90 Attempted to cement the damaged casing at 10,444' under a packer. Flowed back and reversed out all of the cement.

11-19-90 Isolated another casing leak at 8954-8984 while attempting second squeeze at 10,444'. Injected 0.6 BPM at 2200 psi, bled to 800 psi in 25 minutes. Swab tested for entry. Noted 5 bbls per run.

12-09-90 Finished fishing sub pump left in the hole on 08-27-90

01-11-91 Set 5 ½" 20# tieback liner from 10282-11,008' to isolate bad casing at 10,444'. Liner also has two jts of 5 ½" 5 5/8" casing which has same drift as 23# casing. See wellbore schematic dated 1-09-91 by G. Smith for detail.

01-12-91 Swab test casing from 8991' to surface. Swab rate 1.2 BFPH, water with trace of black oil. Pressure tested casing to 1500 psi, bled to 950 psi in 15 minutes.

01-18-91 Drilled out CIBP and pushed to 13857'

02-05-91 Installed pumping unit and rods.

04-05-91 Pulled tubing, noted lots of scale on the tubing anchor.

04-10-91 Pulled pump, noted debri in cups, possible cement.

04-16-91 Attempted to pump under a packer due to bad casing. Unable to pump due to debri in the pump. Well shut in.

01-06-92 Pulled rods, tubing and packer, well TA'd.

04-15-93 Pressure test casing as follows

Surface to 3632'	Held 1500 psi
3632-4148	Pressure to 1500 psi, lost 250 psi in 15 min.
3632-4148	Pressure to 1500 psi, lost 250 psi in 15 min.
4148-4168	Inject 2.75 BPM at 1500 psi.
4168-8869	Held 1500 psi.
8869-10002	Pressure to 1500 psi, lost 300 psi in 15 min.
9006-10200	Pressure to 1500 psi, lost 100 psi in 15 min.

04-16-92 Squeezed casing leak 4148-4168' with 100 sks "G", 2% CaCl followed by 118 sks "G". Final squeeze pressure 1250 psi.

04-19-93 Test casing from surface to 8869' to 1500 psi, lost 200 psi in 15 minutes, considered acceptable.

## WOODWARD 1-21A2 WELL HISTORY

04-21-93 Set a 5" CIBP at 13641'.

04-24-93 Perforated 12091-13594'. 73 intervals, 190', 281 holes.

04-26-93 Tested annulus to 1500 psi prior to acid job with packer at 11,905'. Lost 150 psi in 15 minutes. Considered acceptable.

04-28-93 Acidized 12091-13608' with 30,000 gals 15% HCL with 1000 balls, noted fair diversion.

05-08-93 Ran production tubing with downhole electric heaters. Used an Arrowset I packer without elements for an anchor. Unable to get packer below 9969'. Packer OD 6.672".

11-04-94 Pulled tubing, noted scale in top slips of packer.

11-05-94 Ran production equipment, unable to get packer below 9969'.

11-06-94 Ran a 6 3/4" flat bottom mill, tag at 9967', set down 10,000 lbs, took 5000 lbs to pull out of tight spot. Rotated, stalls out at 1300 psi with slight amount of weight, TOH, no marks on the mill.

11-07-94 Tagged PDTD at 13,640' with slickline.

07-18-96 Finished fishing rods tubing etc. Laid down electric heaters. Ran a 1.9" heat string.

09-20-97 Fished rods, pumped scale inhibitor.

12-24-97 Ran new Norris 97 rods. 86 taper with 1 1/2" pump.

04-11-0 Pump change, no mention of scale.

07-26-01 Pull rods, pump stuck at 2650'. Backed off rods, left one 3/4" rod, 21 one inch rods and pump in the tubing. Nipple down wellhead, pick up on 1.9" tubing, appeared to be stuck.

07-27-01 Run 1 3/8" spudder bar in 1.9" tubing, tag at 2121', run 3/4" spudder bar, tag up at 2121'. Land the 1.9" string. Run a 2 5/16" blank box on 1" rods to knock the pump out of the tight spot, TOH, run 1" rods with box on bottom, tag up same place.

07-28-01 TIH with 2 5/16" blind box, spang jars on one inch rods, knock rods and pump out of the tight spot. TOH, pick up on the 2 7/8" tubing, run free

## WOODWARD 1-21A2 WELL HISTORY

point, 100% free at 2110', 20% free at 2118', no movement at 2130'. Rig down and shut well in.

10-28-03 RIH with 1 3/4" tool inside 2 7/8" tbg with wireline. Freepoint 1.9" tbg, stuck at 2125'. Cut 1.9" tbg at 2060'. POH laid down 1.9".

10-29-03 Cut 2 7/8" tbg at 2125' after attempts to cut below with chemical cutters. POH and lay down 2 7/8" tubing. TIH with fishing tools, jar on 2 7/8" tubing. Jarred for two days, made 18-22 inches. Move off and shut well in.

# WELLBORE SCHEMATIC

LOCATION: WOODWARD 1-21A2

DATE: 10/29/2003

**CASING** SURFACE: 10 3/4" K-55 40.5# SET AT 2846'  
INTERMEDIATE: 7 5/8" S-95 29.7# set at 11,486'  
LINER: 5 1/2" P-110 20# from 11,008 to 14,646'  
5 1/2" S-95 20# 5 5/8" 26.7 11,008-10,282'.

Production Tubing Detail		Length	KB to Top
1	KB to GL	20.00	
2			
3	Cut off joint	13.50	
4	131 jts 2 7/8" 6.5# N-80 FS-150 tbg	5999.62	
5	XO 2 7/8" FS-150 by 2 7/8" 8rd EUE box by pin	0.92	
6	Trico circulating shoe, 6 1/8" OD with 2' top sub	4.10	
7	XO 2 7/8" 8rd by 2 7/8" FS150 box by pin	0.92	
8	119 jts 2 7/8" 6.5# N-80 FS-150	3597.17	
9	XO 2 7/8" FS-150 by 2 7/8" 8rd EUE box by pin	0.92	
10	6 jts 2 7/8" 6.5# N-80 8rd EUE tbg	189.59	
11	7 5/8" Arrow tubing anchor with carbide slips	2.35	
12	30 jts 2 7/8" 6.5# N-80 8rd EUE tbg	926.46	
13	SN	1.10	
14	3 jts 2 7/8" 6.5# N-80 8rd EUE tbg	90.05	
15	Gas anchor with 60' 1" LP	1.05	
16	Perforated sub	10.02	
17	5 jts 2 7/8" 6.5# N-80 8rd EUE tbg	147.91	
18	Bullplug	0.69	
19	Bottom of tubing		10994.00

Side String Detail		Length	KB to top
E	124 jts 1.9" 2.75# N-80 10rd with collars	6003.82	
F	Trico landing spear	2.8	

## Other:

21 1" and one 3/4" rod left in the 2 7/8" tubing, knocked out of tight spot, assumed back in seating nipple with top at approximately 10170'.

Collapsed casing at 2118-30'.

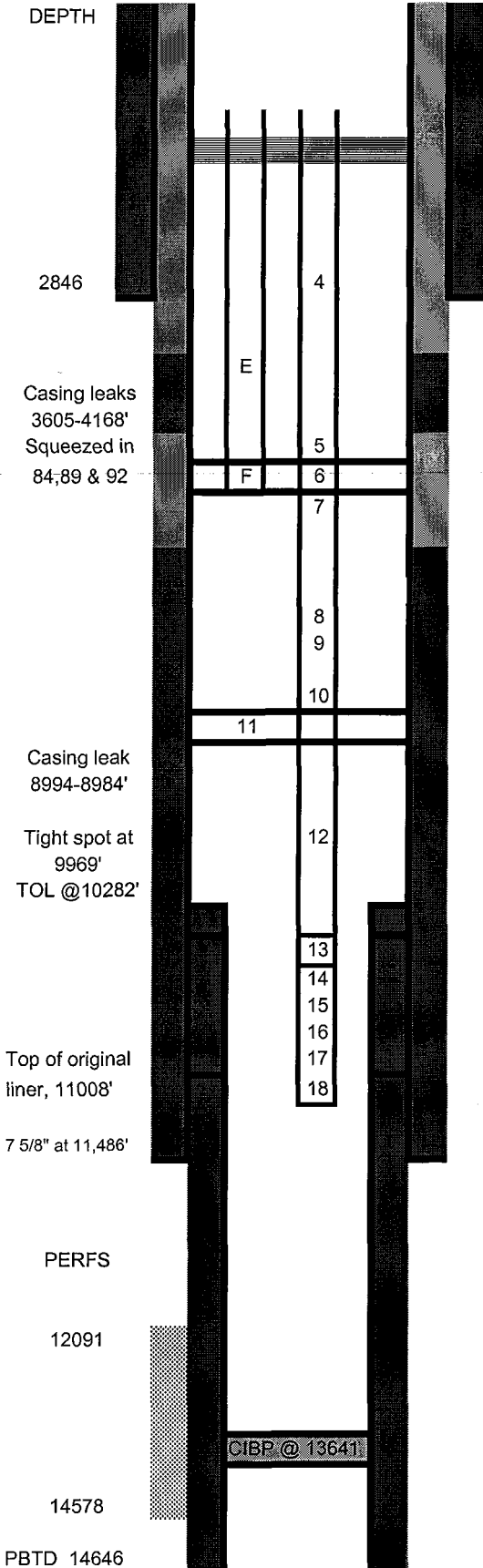
## Casing leaks:

3923-3954 squeezed in 1984 with 200 sks  
3636' established circulation up 7 5/8- 10 3/4 annulus  
Cemented with 460 sks, full circulation during job, 1989  
4148-4168 squeezed with 218 sks, 1992

1989 bond log shows TOC at approximately 8000'  
Cement from 3640-3896' from squeeze jobs.

Top of 2 7/8" tubing 2025'

Top of 1.9" tubing at 2060'



Not to Scale



State of Utah

Department of  
Natural Resources

ROBERT L. MORGAN  
*Executive Director*

Division of  
Oil, Gas & Mining

LOWELL P. BRAXTON  
*Division Director*

OLENE S. WALKER  
*Governor*

GAYLE F. McKEACHNIE  
*Lieutenant Governor*

May 19, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5436

Mr. John Pulley  
Devon Energy Production Company, L.P.  
P.O. Box 290  
Neola, Utah 84053

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Mr. Pulley,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your fourteen (14) sundries with various early April 2004 dates (received by the Division on March 8<sup>th</sup> and 9<sup>th</sup>, 2004) in regards to the fourteen (14) shut-in wells operated by Devon Energy Production Company, L.P. (Devon). It is the Divisions understanding Devon intends to plug and abandon four (4) wells this year and requests extended shut-in and temporary abandonment for the other ten (10) wells.

The four wells Devon plans to plug this year are the Robertson Ute 2-2-B2, Rachel Jensen 2-16C5, Duncan 4-12A2 and Reay 11-13A4 wells. The Division is in receipt of sundries and attachments dated April 6, 2004 (received by the Division 4/7/2004) for the plugging of these wells.

Based upon submitted information and plan of action the DOGM accepts Devon's plan to plug four (4) wells this year and grants the requested extended SI/TA status for all fourteen (14) wells until January 1, 2005.

For reference, Attachment A lists the wells subject to this request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet  
Petroleum Engineer

cc: Well File  
SITLA

	Well Name	API	Lease Type	Years Inactive
1	State 1-10A2	43-013-30006	State	11 Years 8 Months
1	Robertson Ute 2-2-B2	43-013-30921	Fee	2 Years 0 Months
2	Woodard 1-21A2	43-013-30130	Fee	2 Years 1 Month
3	Rachel Jenson 2-16C5	43-013-30912	Fee	2 Years 2 Months
4	Lamb 2-16A2	43-013-31390	Fee	2 Years 4 Months
5	Ballard 2-15B1	43-047-32351	Fee	2 Years 5 Months
6	Marguerite 2-8B2	43-013-30807	Fee	4 Years 4 Months
7	Olsen U1-12A2	43-013-30031	Fee	4 Years 6 Months
8	Freston ST 1-8B1	43-013-30294	Fee	6 Years 6 Months
9	Duncan 4-12A2	43-013-31233	Fee	6 Years 7 Months
10	Verl Johnson 1-27A2	43-013-30119	Fee	8 years 1 Month
11	Reay 11-13A4	43-013-31291	Fee	9 Years 11 Months
12	Clyde Murray 1-2A2	43-013-30005	Fee	10 Years 7 Months
13	Duncan 3-7A1	43-013-31285	Fee	10 Years 9 Months

Attachment A



## State of Utah

### Department of Natural Resources

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas & Mining

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

September 16, 2005

CERTIFIED MAIL NO. 7002 0510 0003 8603 0317

Mr. Tom Jantz  
Devon Energy Production Company, L.P.  
20 North Broadway  
Oklahoma City, OK 73102-8260

Re: Second Notice of Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases dated January 22, 2004.

Dear Mr. Jantz:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your eight (8) sundries dated February 8, 2005 (received by the Division on February 9, 2005) in regards to the eight (8) shut-in or temporarily abandoned (SI/TA) wells operated by Devon Energy Production Company, L.P. ("Devon"). The Division discussed the inadequacy of these SI/TA sundry requests with George Gurr of Devon on 2/11/2005, 3/16/2005, 3/17/2005 and Tom Jantz on 3/17/2005. It was the Division's understanding that Devon would get all the necessary information required for extended SI/TA resubmitted for approval. To date the Division has received no further information or correspondence from Devon.

Some of the reasons for denying the SI/TA extension requests are as follows:

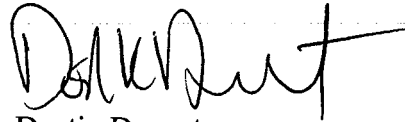
1. All of the wells had the same plan for 2005 as they did for 2004. Many of these wells Devon had proposed to complete work on in 2004. Nothing has been accomplished on these wells in nearly two years.
2. Proof of integrity was not demonstrated or explained. The casing pressure readings submitted by themselves did not demonstrate integrity. It is Devon's responsibility to explain how the submitted information proves well bore integrity. The Division needs proof of integrity for these wells as well as a plan of action with timelines for these wells.



Page 2  
September 16, 2005  
Mr. Tom Jantz

If the required information is not received by October 21, 2005, a Notice of Violation will be issued for each of these wells. For reference, Attachment A lists the wells subject to this action. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read 'Dustin Doucet', with a long horizontal stroke extending to the right.

Dustin Doucet  
Petroleum Engineer

Attachment  
DKD: mf  
cc: Well File  
SITLA

**Attachment A**

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	State 1-10A2	43-013-30006	State	3 Years 4 Months
2	Woodard 1-21A2	43-013-30130	Fee	3 Years 9 Months
3	Marguerite 2-8B2	43-013-30807	Fee	6 Years 0 Months
4	Olsen U1-12A2	43-013-30031	Fee	6 Years 2 Months
5	Freston ST 1-8B1	43-013-30294	Fee	8 Years 2 Months
6	Verl Johnson 1-27A2	43-013-30119	Fee	9 years 9 Months
7	Clyde Murray 1-2A2	43-013-30005	Fee	31 Years 11 Months
8	Duncan 3-7A1	43-013-31285	Fee	13 Years 11 Months



Devon Energy Production Company, LP  
8345 North 5125 West  
Neola, UT 84053  
(435) 353-4121 (Voice)  
(435) 353-4139 (Fax)

February 8, 2005

Mr. Dustin Doucet  
State of Utah  
Division of Oil, Gas & Mining  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: SHUT IN WELLS

Dear Mr. Doucet:

Enclosed are shut in sundry notices for the following wells:

Verl Johnson 1-27A2	Marguerite Ute 2-8B2
Woodward 1-21A2	Olsen 1-12A2
Duncan 3-7A1	State 1-10A2
Freston State 1-8B1	Clyde Murray 1-2A2

Devon plugged the following wells in 2004: Robertson Ute 2-2B2, Rachel Jensen 2-16C5, Duncan 4-12A2 and Reay 11-13A4.

Please note that the Lamb 2-16A2 has been returned to production; Ballard 2-15B1 has been submitted for conversion to SWD facility; and Lamicq Ute 1-5B2 has been submitted for P&A.

Devon will submit notice of intent sundries as plans develop. If additional information is needed, please contact me at 435-353-5784.

Sincerely,

George Gurr  
Production Foreman

RECEIVED

FEB 09 2005

DIV. OF OIL, GAS & MINING

db

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: CA NW590
PHONE NUMBER: (435) 353-4121		8. WELL NAME and NUMBER: WOODWARD 1-21A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2103' FNL 2169' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 21 1S 2W 6		9. API NUMBER: 4301330130
		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH/LGR
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SHUT IN
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

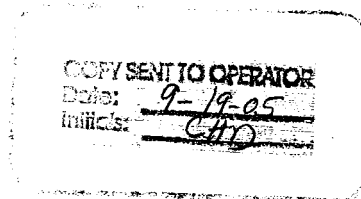
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WELL HAS BEEN SHUT IN SINCE 7/28/2001.

DEVON WILL ASSESS FEASIBILITY AND COST OF ANOTHER ATTEMPT TO FISH TBG & REPAIR CASING.

ON JANUARY 26, 2005, SICP WAS 0 PSI.

THIS WELL IS NOT A RISK TO PUBLIC HEALTH OR THE ENVIRONMENT.



NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE <u><i>George Gurr</i></u>	DATE <u>2/8/2005</u>

(This space for State use only)

**THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see R649-3-36 and letter dated 9/16/2005).**

RECEIVED  
FEB 09 2005

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Devon Energy Production Company, L. P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 20 North Broadway CITY Oklahoma City STATE OK ZIP 73102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL 2103 FUL 2169 FEL FOOTAGES AT SURFACE: 1518' FNL & 1323' FEL		8. WELL NAME and NUMBER: WOODWARD 1-21A2
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 21 1S 2W 6		9. API NUMBER: 4301330130
COUNTY: Duchesne		10. FIELD AND POOL, OR WILDCAT: Bluebell, Upper Green River
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/30/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The tubing is stuck at 2100' and two attempts have been made to recover the tubing (see attachment). Devon Energy suspects parted casing and proposes to pull parted casing @ 2100' using casing jacks and recover fish. The casing will then be repaired and the well returned to production in the subject wellbore.

A well chronology report of the subject well is attached for your records.

COPIES SENT TO OPERATOR  
Date: 10-20-05  
Initials: CHP

NAME (PLEASE PRINT) Billy Johnson TITLE Operations Associate  
SIGNATURE Billy Johnson DATE 10/11/2005

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 10/17/05  
BY: [Signature]  
(See Instructions on Reverse Side)

RECEIVED  
OCT 14 2005  
DIV. OF OIL, GAS & MINING



DEVON

Page 1 of 1

**Well Chronology**

Legal Well Name: BBA WOODWARD 1-21A2  
Common Well Name: BBA WOODWARD 1-21A2  
State: UT County: DUCHESNE  
Field Name: BLUEBELL

Tight Group: **UNRESTRICTED**  
Spud Date: 7/22/1972  
Property #: 062857-001 WI%: 95.93  
DHC: \$0 CC: \$43,756

AFE #: 1-21A2NA	AFE DRLG COST: \$0	AFE COMP COST: \$0	AFE TOTAL COST: \$0
-----------------	--------------------	--------------------	---------------------

OPEN ZONES UP TO 03/23/05	TOP (ft)	BOT (ft)	TOT SH(ft)	STRINGS UP TO 03/23/05	O.D. (In.)	DEPTH (ft)
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<b>Event:</b> WORKOVER	Start: 10/27/2003	End:
Contr: POOL WELL SERVICE/822	Rig Rls: 7/28/2001	TMD(ft): 0
Object: MAINTENANCE Prod Sup:	DHC(\$): \$0	CC(\$): \$43,756

Date: 10/28/2003	Report #: 1	Daily Cost: \$4,120	Cum. Cost: \$4,120	TMD(ft):
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Other Reports for this day: None

**Activities**

MI, RU. TAKE OFF WELLHEAD. RU WIRELINE, RIH W/ 1-3/4 SWEDGE INSIDE 2-7/8 TBG. WENT TO 6267', START LOGGING TO SURFACE. LATCH ONTO 2-7/8, TRY TO PULL HGR. PULLED 2-7/8 TBG TO 130,000# ONLY MOVED 6". RIH W/ FREEPOINT, 2-7/8 STUCK @ 2125'. RIH W/ CHEM CUTTER TO CUT 1.90 TBG, CUT @ 2060'. POOH, LD 62 JTS 1.90 TBG & 15' OF CUT JT. RIH COLLAR LOG FM 2154' TO 1910'. RIH MAKE CUT IN 2-7/8 TBG @ 2150'. PULL ON TBG, STILL CAN'T MOVE. RIH W/ CCL. WILL RIH W/ CUTTER IN AM.

**SDFN**

Date: 10/29/2003	Report #: 2	Daily Cost: \$28,510	Cum. Cost: \$32,630	TMD(ft):
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Other Reports for this day: None

**Activities**

RIH W/ SWEDGE ON WIRELINE, TAG UP 2125', RIH W/ 1-7/8 SWEDGE, WENT THRU TIGHT SPOT. TUBING DRY. RIH W/ 1-7/8" CHEM CUTTER, ATTEMPT TO CUT @ 2149.5', DID NOT CUT. RIH W/ 2-1/8" SWEDGE. TIH W/ 1-1/16" OD TORCH CUTTER, CUT @ 2152'. CCL @ 2144'. PULL ON TBG W/ 120,000#, WORK 5 TIMES, MOVED ~ 12". RIH CCL OVER CUT @ 2152', SHOWS 3-4' GAP IN 2-7/8 TBG. PULL ON 2-7/8 TBG 4-5 TIMES, SAME 12" MOVEMENT. RIH W/ 2-1/8" CUTTER, CUT 2-7/8 6.5# N-80 FS-150 @ 2025'. POOH, LD 65 JTS 2-7/8 FS-150 & 18' CUT JT. MU 6-1/2 OVERSHOT, BS JAR, COULDN'T GET IN HOLE. ND BOP & DAMAGED DUAL BOWL ADAPTER SPOOL. NU BOP, PU TOOLS & 46 JTS 2-7/8 6.5# L-80 8RD TBG & 14 JTS 2-7/8 6.5# P-110 TBG. START JARRING, MADE 18 INCHES WITH 80 HITS.

**SDFN**

Date: 10/30/2003	Report #: 3	Daily Cost: \$7,195	Cum. Cost: \$39,825	TMD(ft):
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Other Reports for this day: None

**Activities**

CONT. TO JAR TBG, PULLING 70K# TO 90K# OVER STRING WT. JARRED 339 TIMES, MADE 2" BEFORE OVERSHOT SLID UP 12" AND CAME OFF. POOH, PUT EXTENSION ON, RIH W/ TOOLS 46 JTS 2-7/8 6.5# L-80 P-110 TBG. LATCH ONTO FISH, START JARRING ACTION AGAIN. JARRED 105,000# OVER STRING WT. JARRED 510 TIMES SINCE GRAPPLE CAME OFF MADE 4" TOTAL TODAY.

**SDFN**

Date: 10/31/2003	Report #: 4	Daily Cost: \$3,931	Cum. Cost: \$43,756	TMD(ft):
------------------	-------------	---------------------	---------------------	----------

Other Reports for this day: None

**Activities**

START UP TO JAR, JARS GOING OFF BEFORE PULLING TO 70,000#. RELEASE OVERSHOT, POOH. LD 14 JTS 2-7/8" 6.5# P-110 & 46 JTS 2-7/8" 6.5# L-80 8RD TBG, INTENSIFIER, 4 DRILL COLLARS, JAR & OVERSHOT. ND BOP, NU WH, RDMO KEY ENERGY RIG # 960.



DEVON

Page 1 of 1

## Well Chronology

Legal Well Name: BBA WOODWARD 1-21A2  
Common Well Name: BBA WOODWARD 1-21A2  
State: UT County: DUCHESNE  
Field Name: BLUEBELL

Tight Group: **UNRESTRICTED**  
Spud Date: 7/22/1972  
Property #: 062857-001 WI%: 95.93  
DHC: \$0 CC: \$18,140

AFE #: 62857NA AFE DRLG COST: \$0 AFE COMP COST: \$0 AFE TOTAL COST: \$0

OPEN ZONES UP TO 10/04/05 TOP (ft) BOT (ft) TOT SH(ft) STRINGS UP TO 10/04/05 O.D. (in.) DEPTH (ft)

Event: **WORKOVER** Start: 5/19/2005 End:  
Contr: KEY ENERGY/960 Rig Rls: TMD(ft): PBTMD(ft): 0  
Object: MAINTENANCE Prod Sup: DHC(\$): \$0 CC(\$): \$18,140

Date: 5/20/2005 Report #: 1 Daily Cost: \$5,490 Cum. Cost: \$5,490 TMD(ft):

Other Reports for this day: None

## Activities

MI RU. BLEED WELL DN. ND WELL HEAD. NU BOP & 2-7/8" TBG EQUIP. MU 5-3/4" OVERSHOT, BS, JAR, 9 4-3/4" DRILL COLLARS, INTENSIFIER. START P/U NEW 2-7/8" TBG. TAGGED UP ON FISH @ 2020' SLM. SWALLOW FISH TO 2025'. START JARRING ON FISH. JARRED ABOUT 40 TIMES WITH NO MOVEMENT. WILL ATTEMPT SOMETHING DIFFERENT IN AM.

SDFN

Date: 5/21/2005 Report #: 2 Daily Cost: \$12,650 Cum. Cost: \$18,140 TMD(ft):

Other Reports for this day: None

## Activities

START JARRING ON TBG. ND BOP & CSG HEAD TO SEE IF CSG IS MOVING. JARRED 300 TIMES TOTAL. NU CSG HEAD, NU BOP. FLUSH W/ 5 BBL WTR. LD 54 JTS 2-7/8" 8RD TBG & 9 4-3/4" DRILL COLLARS.

SDFN

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

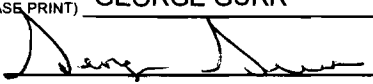
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
2. NAME OF OPERATOR: <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 353-4121		8. WELL NAME and NUMBER: <b>WOODWARD 1-21A2</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2103' FNL 2169' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 21 1S 2W 6		9. API NUMBER: <b>4301330130</b>
		10. FIELD AND POOL, OR WILDCAT: <b>BLUEBELL/WASATCH/LGR</b>
		COUNTY: <b>DUCHESNE</b>
		STATE: <b>UTAH</b>

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>3/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

AS PER PREVIOUS INTENT DATED 10/11/2005, DEVON IS WAITING ON RIG TO PULL PARTED CASING.

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE 	DATE <u>2/15/2006</u>

(This space for State use only)

**RECEIVED**  
**FEB 17 2006**



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: CA NW590
PHONE NUMBER: (435) 353-4121		8. WELL NAME and NUMBER: WOODWARD 1-21A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2103' FNL 2169' FEL		9. API NUMBER: 4301330130
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 21 1S 2W 6		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH/LGR

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA


TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/21/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PULLED 53 JTS 7-5/8" S-95 29.7# CSG TO 2,124.19'. FISH TUBING AND RODS TO 10,274'. UNABLE TO FISH TBG & ANCHOR IN LINER TOP (1 3/4" ROD & 10' 2-7/8" TBG LEFT ON TOP OF ANCHOR; 1 1" ROD, ROD PUMP & 38 JTS 2-7/8" TBG LEFT BELOW ANCHOR).

SHUT IN FOR FURTHER ECONOMIC EVALUATION.

PC: BLM FOR CA PURPOSES

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE 	DATE <u>6/23/2006</u>

(This space for State use only)

RECEIVED  
JUN 26 2006  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

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2. NAME OF OPERATOR: <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <b>P.O. BOX 290</b> CITY <b>NEOLA</b> STATE <b>UT</b> ZIP <b>84066</b>		7. UNIT or CA AGREEMENT NAME: <b>CA NW590</b>
PHONE NUMBER: <b>(435) 353-4121</b>		8. WELL NAME and NUMBER: <b>WOODWARD 1-21A2</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2103' FNL 2169' FEL</b>		9. API NUMBER: <b>4301330130</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWNE 21 1S 2W 6</b>		10. FIELD AND POOL, OR WILDCAT: <b>BLUEBELL/WASATCH/LGR</b>
COUNTY: <b>DUCHESNE</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>4/5/2007</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>FISH TBG ANCHOR @ LINER TOP</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU. WASHOVER ANCHOR IN LINER TOP; DROPPED TO BOTTOM. FISH, TBG ANCHOR, RODS, ROD PUMP & TBG OUT OF HOLE.

RU WIRELINE, SET CIBP IN 5" CSG @ 10,500'. DUMP 1 SK SAND ON TOP OF CIBP.

RD RIG. NEW NOTICE OF INTENT WILL FOLLOW TO PUT WELL BACK ON PRODUCTION.

NAME (PLEASE PRINT) <b>GEORGE GURR</b>	TITLE <b>PRODUCTION FOREMAN</b>
SIGNATURE 	DATE <b>4/20/2007</b>

(This space for State use only)

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APR 24 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
2. NAME OF OPERATOR: <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <b>P.O. BOX 290</b> CITY <b>NEOLA</b> STATE <b>UT</b> ZIP <b>84066</b>		7. UNIT or CA AGREEMENT NAME: <b>CA NW590</b>
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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWNE 21 1S 2W 6</b>		10. FIELD AND POOL, OR WILDCAT: <b>BLUEBELL/WASATCH/LGR</b>
COUNTY: <b>DUCHESNE</b>		STATE: <b>UTAH</b>

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <b>5/21/2007</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>RETURN TO PRODUCTION</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU. DRESS TOP OF 7-5/8" CSG. RUN 7-5/8" CSG PATCH ON NEW 7-5/8" CSG TO 2,200'.

RUN PRODUCTION EQUIPMENT AND RETURN WELL TO PRODUCTION FROM WASATCH PERFORATIONS 12,091 - 13,594'.

COPY SENT TO OPERATOR  
DATE: 5/19/07  
BY: CHD

NAME (PLEASE PRINT) <b>GEORGE GURR</b>	TITLE <b>PRODUCTION FOREMAN</b>
SIGNATURE 	DATE <b>4/20/2007</b>

(This space for State use only)

RECEIVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 5/14/07  
BY: [Signature]

(See Instructions on Reverse Side)

(5/2000)

**RECEIVED**  
**APR 24 2007**  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

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COUNTY: <b>DUCHESNE</b>		STATE: <b>UTAH</b>

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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>8/22/2007</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
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RIH W/ 49 JTS 7-5/8" P-110 29.7# CSG TO 2,167.06'; PRESSURE TEST 7-5/8" CSG PATCH TO 500# - TESTED. CHASED 5-1/2" CIBP THAT WAS SET @ 10,509.30' TO 13,641' W/ 77' OF FILL ON TOP.

RIH & SET 5-1/2" BAKER RBP @ 12,000'. PERFORATED 3 INTERVALS 10,611 - 11,492' WITH 342 SHOTS. SET 5-1/2" BAKER PKR @ 10,417' AND TESTED. ACIDIZED PERFORATIONS WITH 13,215 GALS 15% HCL WITH ADDITIVES AND 250 7/8 OD PERFPAC BALLS & 5 STIN PERFPAC BALL INJECTORS. SWAB TEST. POOH & LD 5-1/2" PKR SET @ 10,417'. RETURN TO PRODUCTION FROM WASATCH PERFORATIONS 10,611 - 11,492'.


ATTACHMENT: WELLBORE DIAGRAM & PERFORATION REPORT

CC: BLM FOR CA PURPOSE

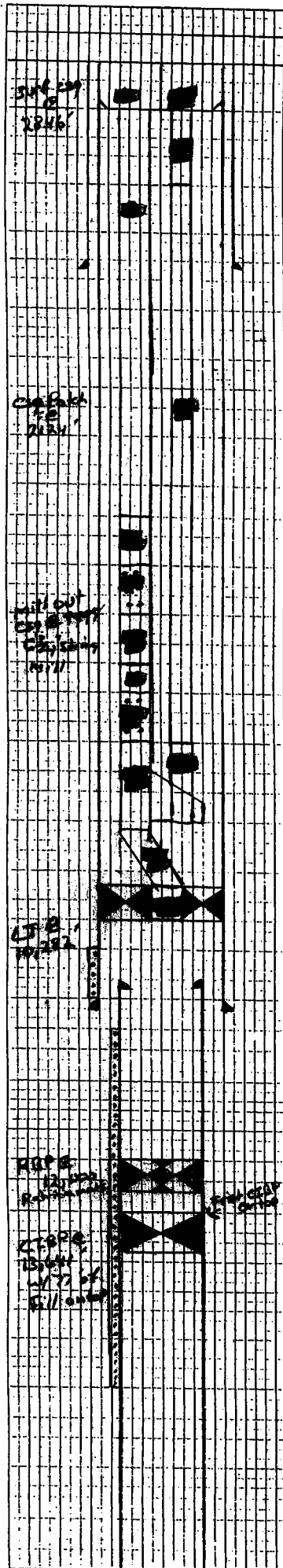
**RECEIVED**

**SEP 04 2007**

**DIV. OF OIL, GAS & MINING**

NAME (PLEASE PRINT) <b>GEORGE GURR</b>	TITLE <b>PRODUCTION FOREMAN</b>
SIGNATURE 	DATE <b>8/31/2007</b>

(This space for State use only)



OPERATOR Devon Energy  
 WELL # Woodward 1-21A2  
 FIELD Bluebell Altament  
 COUNTY Duchesne  
 STATE Utah  
 DATE 09-13-07  
☐ NEW COMPLETION ☒ WORKOVER

Casing		Liner	Tubing	
SIZE	7 5/8"	5 1/2"	2 7/8"	2 1/2"
WEIGHT	29.7 #	20 #	6.5 #	3.25 #
GRADE	S-95	P-110	L-80	N-80
THREAD			8 <sup>rd</sup>	10 <sup>rd</sup>
DEPTH	11,486'		10,743'	10,3

ITEM NO.	EQUIPMENT AND SERVICES	ESTIMATE OR DEPTH		
	K.B.	20	.00	20.00
	Startch For 2 7/8" tbg @ 20,000# Tension	3	.92	23.92
	2 7/8" split tbg Hanger 2 7/8" Hyd. x 2 7/8" 8 <sup>rd</sup>		.67	24.59
	322 Jts of 2 7/8" L-80 2 <sup>nd</sup> 6.5# EUE tbg	10,134	.85	10,159.4
	2 7/8" N-80 New 2 <sup>nd</sup> Seat nipple	1	.10	10,160.5
	2 7/8" x 10' Perforate pupvt N-80 2 <sup>nd</sup>	10	.15	10,170.6
	1 Jt of 2 7/8" L-80 EUE 2 <sup>nd</sup> 6.5# tbg	29	.18	10,199.8
	2 7/8" blank nipple 6.5# N-80 2 <sup>nd</sup>	1	.10	10,200.9
	2 7/8" x 10' Perforate pupvt 6.5# N-80 2 <sup>nd</sup>	10	.15	10,211.2
	y tool 2 7/8" x-over top x 2 7/8" 6tm	5	.60	10,216.7
	1 Jt of 2 7/8" L-80 2 <sup>nd</sup> 6.5# EUE tbg	28	.50	10,245.2
	7 5/8" Baker tbg Anchor	2	.35	10,247.5
	EOT @			10,247
	K.B.	20	.00	20.00
	2 1/2" split tbg Hanger 2 1/2" 10 <sup>rd</sup> x 2 1/2" 10 <sup>rd</sup>		.67	20.67
	2 1/2" pup Jts N-80 10 <sup>rd</sup> 10.10 = 5.75 = 1.75 = 185	19	.45	40.12
	322 Jts of 2 1/2" N-80 3.25# 10 <sup>rd</sup> tbg	10,169	.65	10,209.7
	2 1/2" Stinger 10 <sup>rd</sup> J-Type	1	.45	10,211.3
	6000# Tension	EOT @		10,211'
	New Perfs @ 10,611 to 11,492'			
	old Perfs @ 12,246 to 14,578' 152' 804			
	holes 57 intervals			

COMMENTS Csg Patch @ 2187.06 tested to 500# held good -  
 CTRP @ 13,641' w/ 22" of fill on top - drill out CTRP @  
 10,500' chase it down to the top of fill @ 13,564' - RBP is  
 set @ 12,000' before Perforating the new Perfs @ 10,611 to  
 11,492' - mill out the tight spot @ 9992' it out to 6 3/4" w/  
 String mill - y tool has a Gauge Ring around it to make  
 the OD of the y tool 6 1/2" OD.

PREPARED BY Hor Intu OFFICE Rig# ICEAGE R22 PHONE 823-6845  
**NABORS WELL SERVICE**  
 2240 W. Highway 40  
 P.O. Box 1515  
 ROOSEVELT, UTAH 84066  
 (435) 722-3451



DEVON

Page 1 of 3

**Perforating Report**

Legal Well Name: BBA WOODWARD #1-21A2  
Common Well Name: BBA WOODWARD #1-21A2  
Event Name: RECOMPLETION

Report #: 1  
Start: 6/15/2007

Spud Date: 7/22/1972  
Report Date: 7/28/2007  
End:

**General**

Contractor: OWP WIRELINE CO.  
Job Method: PERFORATE  
Perforated Assembly: PRODUCTION

Supervisor: DENNIS MATHESON  
Conveyed Method: WIRELINE

**Initial Conditions**

Fluid Type: PRODUCED WATER  
Surf. Pressure: (psi)  
Fluid Level TVD: (ft)  
Hydro Pressure: (psi)  
Condition:

Fluid Density: (ppg)  
Res. Pressure: (psi) @ (ft)  
Fluid Head TVD: (ft)  
Pressure Diff.: (psi)

**Summary**

Gross Int.: 10,611.00 to 11,492.00 (ft)  
# of Int.: 3  
Total Shots: 342  
AV Shot Dens.: 2 ( )

Start Date: 7/27/2007  
End Date: 7/27/2007  
Net Shot: 171.0 (ft)  
Final Surface Pressure: (psi)  
Final Surf. Pres. Date:

Time:  
Time:  
Time:  
Time:

**Perforated Intervals**

Date/ Time	Formation / Pool Name	CCL @ (ft)	CCL-TS (ft)	TS-BS (ft)	Top (ft)	Base (ft)	S/(ft)	Add Shot/ Misfires	Diam. (in)	Carr. Type / Carr. Manuf.	Cr. Size (in)	Phasing (°)	Charge Desc. / Charge Manuf.	Cg. Size	Type / Reason	Misrun
7/28/2007	I	/	10,611.	5.00	10,611.	10,616.	2.00	/	0.530	HSC PPG	/	4.000	120.00	/	PERFORATED	/
7/28/2007	I	/	10,621.	7.00	10,621.	10,628.	2.00	/	0.530	HSC PPG	/	4.000	120.00	/	PERFORATED	/
7/28/2007	I	/	10,636.	10.00	10,636.	10,646.	2.00	/	0.530	HSC PPG	/	4.000	120.00	/	PERFORATED	/
7/28/2007	I	/	10,664.	10.00	10,664.	10,674.	2.00	/	0.530	HSC PPG	/	4.000	120.00	/	PERFORATED	/
7/28/2007	I	/	10,694.	14.00	10,694.	10,708.	2.00	/	0.530	HSC PPG	/	4.000	120.00	/	PERFORATED	/
7/28/2007	I	/	10,712.	6.00	10,712.	10,718.	2.00	/	0.530	HSC PPG	/	4.000	120.00	/	PERFORATED	/



DEVON

Page 2 of 3

**Perforating Report**

Legal Well Name: BBA WOODWARD #1-21A2  
Common Well Name: BBA WOODWARD #1-21A2  
Event Name: RECOMPLETION

Report #: 1  
Start: 6/15/2007

Spud Date: 7/22/1972  
Report Date: 7/28/2007  
End:

**Perforated Intervals**

Date/ Time	Formation / Pool Name	CCL @ (ft)	CCL-TS (ft)	TS-BS (ft)	Top (ft)	Base (ft)	S/(ft)	Add Shot/ Misfires	Diam. (in)	Carr. Type / Carr. Manuf.	Cr. Size (in)	Phasing (°)	Charge Desc. / Charge Manuf.	Cg. Size	Type / Reason	Misrun
7/28/2007	CP70	/	10,836.	6.00	10,836.	10,842.	2.00	/	0.530	HSC PPG	/	4.000	120.00	/	PERFORATED	/
7/28/2007	CP70	/	10,891.	11.00	10,891.	10,902.	2.00	/	0.530	HSC PPG	/	4.000	120.00	/	PERFORATED	/
7/28/2007	CP70	/	10,906.	4.00	10,906.	10,910.	2.00	/	0.530	HSC PPG	/	4.000	120.00	/	PERFORATED	/
7/28/2007	CP70	/	10,928.	4.00	10,928.	10,932.	2.00	/	0.530	HSC PPG	/	4.000	120.00	/	PERFORATED	/
7/28/2007	CP70	/	10,978.	4.00	10,978.	10,982.	2.00	/	0.530	HSC PPG	/	4.000	120.00	/	PERFORATED	/
7/28/2007	CP70	/	10,989.	20.00	10,989.	11,009.	2.00	/	0.530	HSC PPG	/	4.000	120.00	/	PERFORATED	/
7/28/2007	CP70	/	11,046.	4.00	11,046.	11,050.	2.00	/	0.530	HSC PPG	/	4.000	120.00	/	PERFORATED	/
7/28/2007	CP70	/	11,090.	10.00	11,090.	11,100.	2.00	/	0.530	HSC PPG	/	4.000	120.00	/	PERFORATED	/
7/28/2007	CP70	/	11,108.	4.00	11,108.	11,112.	2.00	/	0.530	HSC PPG	/	4.000	120.00	/	PERFORATED	/
7/28/2007	CP70	/	11,119.	6.00	11,119.	11,125.	2.00	/	0.530	HSC PPG	/	4.000	120.00	/	PERFORATED	/

Spud Date: 7/22/1972  
Report Date: 7/28/2007  
End:

## Printed: 8/31/2007 9:26:11 AM



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

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3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: CA NW590
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		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 12/16/2007	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

LD Y-tool.

Swab test perforations from 10,611 to 11,492' to locate water zones and, if needed, to isolate.

Set RBP @ 10,760', pkr @ 10,569'. Acidize with 7500 gals 15% HCL with additives and frac balls for diversion.  
Swab test. Release and LD pkr @ RBP.

Release & LD 5-1/2" Baker RBP @ 12,000'.

Set CIBP @ 11,298'. Return to production from Wasatch perforations 10,611 - 11,492'.

COPY SENT TO OPERATOR

cc: BLM for CA purpose

Date: 3.20.2008  
Initials: KS

NAME (PLEASE PRINT) GEORGE GURR TITLE PRODUCTION FOREMAN  
SIGNATURE DATE 3/18/2008

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 3/19/08  
BY: [Signature]

(5/2000)

(See Instructions on Reverse Side)

RECEIVED  
MAR 19 2008  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/26/2008			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

\*\*Correction\*\*

LD Y-tool.

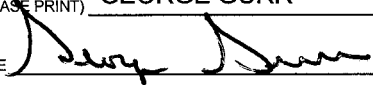
Swab test perforations from 10,611 to 11,492' to locate water zones and, if needed, to isolate.

Set RBP @ 10,760', pkr @ 10,569'. Acidize with 7500 gals 15% HCL with additives and frac balls for diversion.  
Swab test. Release and LD pkr @ RBP.

Release & LD 5-1/2" Baker RBP @ 12,000'.

Set CIBP @ 11,298'. Return to production from Lower Green River perforations 10,611 - 11,298'.

cc: BLM for CA purpose

NAME (PLEASE PRINT) GEORGE GURR	TITLE PRODUCTION FOREMAN
SIGNATURE 	DATE 4/9/2008

(This space for State use only)

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APR 10 2008

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**8/29/2014**

**FROM: (Old Operator):**

DEVON ENERGY PRODUCTION COMPANY L.P. N1275  
 333 WEST SHERIDAN AVENUE  
 OKLAHOMA CITY OK 73102-5015

**TO: ( New Operator):**

LINN OPERATING INC N4115  
 1999 BROADWAY STE 3700  
 DENVER CO 80202

303-999-4275

CA No.				Unit:	N/A			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- a. Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- a. (R649-9-2) Waste Management Plan has been received on: Yes
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

**COMMENTS:**

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115  
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115  
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached Well List</u>
2. NAME OF OPERATOR: <u>LINN OPERATING, INC</u> <u>N4115</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <u>1999 Broadway, Suite 3700</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u></u>		8. WELL NAME and NUMBER: <u>See Attached Well List</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u></u>		9. API NUMBER:
COUNTY: <u>Duchesne/Uintah</u>		10. FIELD AND POOL, OR WILDCAT: <u>Bluebell/Altamont</u>
STATE: <u>UTAH</u>		

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**


TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u></u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u></u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

  
John D. Rains  
Vice President

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SEP 16 2014

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE <u>Russell des Cognets</u>	DATE <u>9/8/14</u>

(This space for State use only)

**APPROVED**

**OCT 08 2014**

DIV. OIL GAS & MINING

BY: Rachael Medina

(See Instructions on Reverse Side)

**Devon Energy Production Company, LP**  
**Existing Well List for State/Fee/Indian Leases**

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
*BOREN 1-14A2	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

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LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached Well List</u>
2. NAME OF OPERATOR: LINN OPERATING, INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Duchsene		8. WELL NAME and NUMBER: <u>See Attached Well List</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont

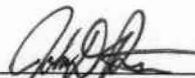
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

  
John D. Raines  
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

(This space for State use only)

APPROVED

OCT 08 2014

(5/2000)

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(See Instructions on Reverse Side)

BY: Rachael Medina

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DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Misc.

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Bluebell

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
LINN OPERATING, INC.

3. ADDRESS OF OPERATOR: 1999 Broadway, Ste #3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4016

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change of Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

43-013-31192	BOREN 3-11A2	Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
43-013-51846	MIKE AND SHELLEY #4-14A2	Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
43-013-31299	CORNABY 2-14A2	Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
43-013-30035	FLY/DIA L BOREN 1-14A2	Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan TITLE Reg. Compliance Supervisor  
SIGNATURE [Signature] DATE 9/23/2014

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